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DISTRIBUTION		Form C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old
FILE	MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	in 29 2 to PM	50 Indicate Type of Lease
LAND OFFICE	JUL LU Z 49 1 J1	
OPERATOR		State Fee X
		5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS	Fee
PART 38U TOK OD)	SUNDRY NOTICES AND REPORTS ON WELLS 1 FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1	COM C TOTY FOR SUCH PROPOSALS.)	
WELL X WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		NONE
2.1	TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator		B. M. Keohane "B"
	P. O. Box 728 - Hobbs, New Mexico	9. Well No.
4. Location of Well		1
UNIT CETTER B	660 FEET FROM THE North LINE AND 1980	10. Field and Pool, or Wildcat
_ .	LINE AND THE FROM	Monument
THE East	, SECTION 18 TOWNSHIP 19-S RANGE 37-E NMPM	
mmmm	TOWNSHIP RANGENMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3708: (D. F.)	Lea
Cł	neck Appropriate Box To Indicate Nature of Notice, Report or Othe	Lea ///////
NOTICE	OF INTENTION TO:	r Data
	SUBSEQUENT F	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	
OTHER		
7. Describe Proposed or Comple	sted Operations (Claralisms 1)	
work) SEE RULE 1103.	eted Operations (Clearly state all pertinent details, and give pertinent dates, including est	imated date of starting any proposed
	We propose to do the gaza .	
	We propose to do the following work on subject well:	:
	1. Pull the pump equipment.	
	are bound adorthmene.	
	2. Check the tubing, and packer.	
	3. Spot a mixture of four drams Dovell	
	3. Spot a mixture of four drums Dowell versene and drums fresh water over the open halo and	12
	aramb iresir water over the open hole section	12 d
	set for 72 hours.	d
	set for 72 hours. 4. Acidize with 5000 gallons 28% uct and an acidize with 5000 gallons 28% uct and 5000 gallons 2	d
	set for 72 hours. 4. Acidize with 5000 gallons 28% HCL and over-flush 2500 gallons 3% HCL. Swab well, recover load m	d
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I hereby certify that the late	set for 72 hours. 4. Acidize with 5000 gallons 28% HCL and over-flush 2500 gallons 3% HCL. Swab well, recover load, To and return well to production.	d
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I hereby certify that the information	set for 72 hours. 4. Acidize with 5000 gallons 28% HCL and over-flush 2500 gallons 3% HCL. Swab well, recover load, To and return well to production. Assistant District Control of the best of my knowledge and belief.	d