Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Best 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM			R ALLOWAE							
I. TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc.						Well A	Well API No. 30 025 05632			
Address									ek	
1	s, New Mexico r box) Oil	Change in T	ransporter of:		er (Please explo FECTIVE 6	· ·				
Change in Operator	Casinghea	d Gas 🔲 C	Condensate							
If change of operator give name and address of previous operator	Texaco Produ	icing Inc.	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including C J SAUNDERS FEDERAL 1 EUNICE MONUI					SA)	State,	Lease No. 650380			
Location Unit Letter N	. 660		Feet From The SO		e and1980	IFEDE	et From The W	EST	Line	
Section 18 Township 19S Range 37E , NMPN						LEA County				
III DESIGNATION OF	TRANSPORTE	R OF OU	. AND NATU	RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C Total Transporter of Oil Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Vait K	K 18 195 37E			y connected? YES	When	? UNKNOWN			
If this production is commingled w IV. COMPLETION DAT						······································				
Designate Type of Comp	oletion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to I	Prod.	Total Depth	-	•	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing S	Depth Casing Shoe		
	7	UBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REOIL WELL (Test must b	EQUEST FOR A	LLOWA	BLE	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hours		
Date First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL				I						
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
Signature Signature Div Opera Foor				By Owners or construction Services						
K. M. Miller Div. Opers. Engr. Printed Name Table				Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.