(November 1983) (Formerly 9-331) DE	PARTM OF LAND	THE INTERIO	SUBMIT IN TRIP AT (Other instructio) verse aide)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTSROBEWEEDS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form to	or proposals to drill or	to deepen or plug back	to a different reservoir.	
1.				7. UNIT AGREEMENT NAME
OIL GAS X	OTHER	Aug 3J	10 11 AN '80	The state of the s
2. NAME OF OPERATOR		0.68		S. PARM OR LEASE WANTE
Texaco Producing	Inc.	ARE:		Saunders K State Gas Cor
P.O. Box 730 Hobbs	s. NM 88240			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FSL & 1980' FEL Unit Ltr. 0				10. FIELD AND POOL, OR WILDCAT
				Eumont Yates 7 Rv Qn 11. ssc., T., R., M., OR BLE. AND
				SURVEY OR AREA
14. PERMIT NO.	15 5:50		····	Sec. 18, T-19-S, R-37-E
•••••••••••••••••••••••••••••••••••••••	į.	(Show whether DF, RT	GR, etc.)	12. COUNTY OR PARISE 13. STATE
1.0		7_GR		Lea NM
16. CI	ieck Appropriate Bo	x To Indicate Nat	ure of Notice, Report, or	Other Data
NOTICE OF INTENTION TO				SQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER	CASING CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	ALLE COMP	I.ETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	**************************************
REPAIR WELL (Other)	CHANGE PLANS		(Other)	
•	ETER OPERATIONS (Classic		Completion or Recor	its of multiple completion on Well apletion Beport and Log form.) es, including estimated date of starting any citical depths for all markers and sones perti-
 Set RBP Clean ou Perf 342 Acidize Frac Eum 315000# 	ont w/ 32200 12/20 brady k as long as	st csg to 3 77'. 8,52,56-62, 00 gal. 15% gal. 40# 1 sand.	67,72,73. (21 : NEFE. Max Pre inear gel, 3220	int: 42 holes) ess: 3500 psi. 00 gal. CO2 and Run prod tbg.
APPROVED BY	State office use) by Astern Asternach	TITLE Engine	Ridenour eer's Assistant	DATE 8-24-90
CONDITIONS OF APPROV	LL, IF ANY:			DATE