

NOBBS OFFICE OCC

Form C-122

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Eusant Formation Queen County LeaInitial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 9-30-56Company The Texas Company Lease Saunders-State "K" Well No. 1Unit 0 Sec. 18 Twp. 19-S Rge. 37-E Purchaser Permian Basin Pipe Line Co.Casing 4 1/2 Wt. 11.60 I.D. 4.00 Set at 3580 Perf. 3474 To 3576Tubing 2 3/8 Wt. 4.70 I.D. 1.990 Set at 3455 Perf. Open end To \_\_\_\_\_Gas Pay: From 3474 To 3576 L 3455 xG .670 -GL 2336 Bar.Press. 13.2Producing Thru: Casing \_\_\_\_\_ Tubing X Type Well SingleDate of Completion: 4-4-56 Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_ $CO_2 = 2.54\%$   $H_2 = 2.60\%$ 

## OBSERVED DATA

Tested Through (Prover) (Orifice) (Meter) Type Taps Pipe

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	( <u>Prover</u> ) (Line) Size	( <u>Orifice</u> ) (Orifice) Size	Press. psig	Diff. $h_w$	Temp. $^{\circ}F.$	Press. psig	Temp. $^{\circ}F.$	Press. psig	Temp. $^{\circ}F.$	
SI						1035.8		1036.3		72 1/4
1.	4	2.25	460.2	5.9	46	973.5		1013.4		23 3/4
2.	4	2.25	462.1	15.8	50	927.0		988.2		24
3.	4	2.25	459.2	22.6	51	724.4		969.7		24
4.	4	2.25	458.0	32.5	54	564.0		949.5		23 3/4
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor $F_t$	Gravity Factor $F_g$	Compress. Factor $F_{pv}$	Rate of Flow Q-MCFPD @ 15.025 psia
1.	40.53	52.85	473.4	1.0137	.9463	1.052	2,162
2.	40.53	86.66	475.3	1.0098	.9463	1.049	3,521
3.	40.53	103.3	472.4	1.0088	.9463	1.048	4,189
4.	40.53	123.7	471.2	1.0058	.9463	1.048	5,001
5.							

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
 $F_c$  \_\_\_\_\_ ( $1-e^{-s}$ )Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
 $P_c$  1049.5  $P_c^2$  1101.5

No.	$P_w$ $P_t$ (psia)	$P_t^2$	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2$ ( $1-e^{-s}$ )	$P_w^2$	$P_c^2 - P_w^2$	Cal. $P_w$	$\frac{P_w}{P_c}$
1.	1026.6					1053.9	47.6		.98
2.	998.4					996.8	102.7		.95
3.	982.9					966.1	135.4		.94
4.	962.7					926.8	174.7		.92
5.									

Absolute Potential: 15,500 MCFPD; n .61COMPANY THE TEXAS COMPANYADDRESS BOX 1270, MIDLAND, TEXASAGENT and TITLE L. I. BAKER, DISTRICT GAS MANWITNESSED WAYNE BROWNCOMPANY PERMIAN BASIN PIPE LINE COMPANY

REMARKS

This is a retest.

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if  
flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$h_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressibility factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .