

Case No. 12432
Order No. R-9596-A
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<u>WELL NUMBER</u>	<u>API NUMBER</u>	<u>WELL LOCATION</u>
NMGSAU No. 215	30-025-05634	660 FSL & 1980 FEL Unit C, Section 18
NMGSAU No. 503	30-025-05641	660 FNL & 1980 FWL Unit C, Section 19.

(5) Amerada proposes to inject into the Grayburg and San Andres formations through the gross interval from approximately 3,766 feet to 4,000 feet.

(6) Amerada further proposes to inject into the subject wells through 2 3/8-inch internally plastic lined tubing set in a packer located no higher than 100 feet above the uppermost perforation at an average rate of approximately 750 barrels of water per day.

(7) Amerada requests that the subject wells be allowed to inject at a maximum surface injection pressure of 0.2 pounds per foot of depth from the surface to the top-most injection perforation as authorized previously by Division Order No. R-9596.

(8) Amerada submitted data on the proposed injection wells and on all other wells that penetrate the zone of interest within the 1/2-mile "area of review" that were drilled after the NMGSAU was originally approved by Division Order No. R-9596.

(9) The evidence indicates that existing wells within the 1/2-mile "area of review" have been properly cased and cemented so as to confine the injection fluid to the injection zone. No additional wells within the 1/2-mile "area of review" have been plugged and abandoned since the NMGSAU was originally approved.

(10) Doyle Hartman Oil Operator ("Hartman") submitted a letter to the Division stating that he opposes the two additional injection wells being added to the NMGSAU unless Amerada demonstrates that its proposed injection wells can be installed and operated in accordance with industry-accepted injection practices and standards.

(11) At the time of the hearing, Hartman did not enter an appearance in this case. No other interested party entered an appearance in this case or filed an objection to the application.