NO. OF COPIES RECEIVED								
DISTRIBUTIO		Ī						
SANTA FE	1							
FILE								
U.S.G.S.								
LAND OFFICE								
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OPERATOR								
PRORATION OF	1							

DISTRIBUTI	ON		~	EW MEXIC	CO OII (	CONSERVA	ATION COMMISSI		Form C-104	•
SANTA FE			REQUEST					. •	Supersedes Old C-104 and C-11	
FILE					.40201	AND	20			
U.S.G.S.			AUTHOR	ZATION	TO TR	ANSPORT	FOIL AND NAT	URAL G	iAS	
LAND OFFICE							HU(	777 E	In Minn	
TRANSPORTER	OIL							_	13 111 01	
21,120	GAS		_							
OPERATOR									•	
PRORATION OF	FICE			TEV	800 B	io.		•	•	•
Operator					aco, in					
				DRA	WER 7	28				
Address			HOR				10			,
. ,				BS, NEW	ı MicYli	47.88 Dis	<b>40</b>			!
Reason(s) for filing	(Check pre	oper box					Other (Please expl	lain)		
New Well			Change in Tr	ansporter o	ıf:				•	
Recompletion			OII		Dry Go	as	Change	in lea	se name.	
Change in Ownershi	p		Casinghead (	Gas	Conde	nsate				
If change of aumora	منت سنطم									
If change of owners and address of prev	ious own	er								. •
DESCRIPTION O	F WELL	AND	LEASE						<u> </u>	
Lease Name				Well No.	Pool Na	me, Includi	ng Formation		Kind of Lease	
C. J. Saun	iders F	edera	. 1	3	N	4on umen	†		State, Federal or Fee	
Location										
Unit Letter		1980	Feet From T	he SOU	ith Lin	ne and	<b>1980</b> Fe	et From T	he Fact	
									Last	
Line of Section	18	, Tow	nship 19-S	R	lange	37-E	, NMPM,	Lea	<i>.</i>	County
	•									
DESIGNATION O	F TRAN	SPORT	ER OF OIL AN	ID NATU	RAL GA	S				
Name of Authorized	Transporte	er of Oil	or Conde	ensate 🗀			Give address to whi	ch approv	ed copy of this form is to	be sent)
			Line Compa			P. 0.	Box 1510 -	Midia	nd, Texas	
Name of Authorized			Inghead Gas 🗶	or Dry Gas	s 📋				ed copy of this form is to	be sent)
Warren Pet	roleum	Co.				P. 0.	<ul><li>Box 1589 -</li></ul>	Tulsa	, Oklahoma	
If well produces oil	or liquids,		Unit Sec.	Twp.	Rge.	Is gas act	tually connected?	When	n	
give location of tank	s.		K   18	19 <b>-</b> S	36-E		Yes	l N	ot Available	
If this production is	commine	rled wit	that from any o	ther lease	or nool	give comm	ingling order num	her		
COMPLETION DA		•			o. poo.,	gree comm	g.mg order name		7 1	
D:	t.C	1	OILW	ell Go	as Well	New Well	Workover De	epen	Plug Back   Same Res'v.	Diff. Res'v.
Designate Typ	e of Con	npietio	1 - (A)	!		1				
·Date Spudded	••		Date Compl. Read	y to Prod.		Total Dep	oth		P.B.T.D.	<del></del>
•										
Pool .		Name of Producing	g Formation	1	Top Oil/Gas Pay			Tubing Depth		
Perforations						·			Depth Casing Shoe	
•									-	,
:			TUB	ING, CASI	NG. AND	CEMENT	ING RECORD			
HOLE	SIZE		CASING &				DEPTH SET		SACKS CEME	NT
		*****								
							· · · · · · · · · · · · · · · · · · ·			
*									· /-	
TEST DATA AND	PEONE	rent ten	D ALLOWART	F (T4)		i		11-22		
OIL WELL	KEQUE	LOI FU	K ALLOWADL				y oj total volume oj r full 24 hours)	toad oil ar	nd must be equal to or exc	eed top allow-
Date First New Oil F	lun To Tar	nks	Date of Test				Method (Flow, pum	p, gas lift,	, etc.)	
•			•	•						Ì
Length of Test			Tubing Pressure	· · · · · · · · · · · · · · · · · · ·		Casing Pr	essure		Choke Size	
			•		İ			ĺ		İ
Actual Prod. During	Test		Oil-Bbls.			Water - Bbl	ls.		Gas-MCF	
·			-						- <del></del> -	
				<del></del> -		<u> </u>				· ·
GAS WELL										
Actual Prod. Test-N	/CF/D	<sub>1</sub>	Length of Test	<del></del>	<del></del> .	Bbla. Con	densate/MMCF	Т	Gravity of Condensate	
•		-					, wilde		and the Condensate	
Testing Method (pito	t. back pr.	, -	Tubing Pressure			Casing Pr	ASCIITA		Choka Siza	
	, pi i	<b>'</b>	1 1000MG			Oderny PR	u. c		Choke Size	
						<del>                                     </del>				
CERTIFICATE O	F COMP	LIANC	E				OIK CONS	ERVAI	CLON COMMISSION	
							/			
hereby certify tha						APPRO	YEO	•	, 19	·
Commission have bubove is true and	een comp complete	plied wi	tn and that the	information	n given   belief	Su	Ger-			
23.5 18 Gue and	- opicto		and of my know	** aRe and	Jerrer.		<u> </u>			
	_				ļ	TITLE			<u> </u>	
- 10	>				ļ		I	_		
CAA-K	6.11	_				İ			mpliance with RULE 1	
	1170	(\$1							ble for a newly drilled	
E. H. SCOTT	I FIR	(Signat	ше <i>)</i>						ed by a tabulation of the ance with RULE 111.	IS GENTRITON
IST. ACCOUNTAN	IX .	, m		<del></del>		i			be filled out completel	ly for allow-
SEP 1 1967		(Titl	<i>!</i>				new and recomple			
130/					[				and VI only for change	
		(Dat	; <i>)</i>		1	well nar	me or number, or tr	ansporter	, or other such change o	of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.