

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Amerada Hess Corporation

3. Address and Telephone No.  
P.O. Box 840, Seminole, Texas 79360 915 758-6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT LETTER K. 1.900' FWL & 1.900' FSL  
SEC. 18, T-19-S, R-37-E

5. Lease Designation and Serial No.  
LC - 034075

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
NORTH MONUMENT G/SA  
UNIT Blk. 2

8. Well Name and No.  
11

9. API Well No.  
30-025-05636

10. Field and Pool, or exploratory Area  
EUNICE MONUMENT G/SA

11. County or Parish, State  
LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other

RECEIVED  
1997 JUN 30 11:58  
BUREAU OF LAND MGMT.  
HOBBS, NEW MEXICO

RECEIVED  
1997 JUN 16 8:00  
BUREAU OF LAND MGMT.  
CARLSBAD RESOURCE AREA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NMGSAU #211  
Plan to:  
MIRU PU & RU. TOH W/PROD. EQUIPMENT. TIH W/RBP TO 3,800' (POSSIBLE PERFS. FR. 3,772'-80').  
TST. CSG. TO 700 PSIG. TOH W/TBG. CHG. OUT WELLHEAD. REMOVE RBP. TIH W/6-1/4" BIT. DRILL  
OUT TO 4,030' (SAND & FILL 3,955'-4,020', DOWELL PLASTIC 4,020'-4,030'). CIRC. HOLE CLEAN.  
STRIP SHOOT O.H. (3,870'-4,030') W/300 GR./FT. PRIMER CORD. MIRU SCHLUMBERGER. RUN GRN/CCL  
FR. 4,030'-3,225'. TIH W/SONIC HAMMER TO TD. WASH TO 3,870' PUMPING 5-6 BPM IN CIRC. MODE.  
ACIDIZE FR. 3,870'-4,030' W/8,000 GALS. HCL USING SONIC HAMMER. SWAB BACK LOAD. EVALUATE  
FOR SAN ANDRES COMMUNICATION USING SWAB TEST. IF COMMUNICATION EXISTS, PLUG BACK WELL  
W/CEMENT. TIH W/INJECTION EQUIPMENT. SET PKR. @ +\-3,820'. RDMO. SI. OBTAIN 72 HR. SBHP  
DIP-IN.

Order No. R-9596

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SR. STAFF ASSISTANT Date 06-04-97

(This space for Federal or State office use)

Approved by [Signature] Title PETROLEUM ENGINEER Date 6-26-97

Conditions of approval, if any:

SUBJECT TO  
LIKE APPROVAL.  
BY STATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.