

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amerada Hess Corporation		Well API No. 3002505636
Address Drawer D, Monument, New Mexico 88265		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	☒ Other (Please explain) Split Gas Connection Effective 10:00 A.M. 12-9-93 Warren Meter No. 000060 Texaco Meter No. 110213207
Recompletion ☐	Casinghead Gas ☒ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blk. 2 North Monument G/SA Unit	Well No. 11	Pool Name, including Formation Eunice Monument G/SA	Kind of Lease State , Federal XXX	Lease No. LC034075
Location				
Unit Letter K	: 1980	Feet From The SOUTH	Line and 1980	Feet From The WEST
Section 18	Township 19S	Range 37E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway, Denver, Colorado 80202			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company/Texaco E & P Inc.	Address (Give address to which approved copy of this form is to be sent) 74102 POB 1589, Tulsa, OK 74102/POB 3000, Tulsa, OK			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18	Twp. 19S	Rge. 37E
Is gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Robertson
Signature
Cindy Robertson Sr. Admin. Staff Assist.
Printed Name
12-10-93 Title
Date 505-393-2144
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 14 1993

By
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.