

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

LC-030475-034075

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K, 1990' FWL & 1990' FSL
Sec. 18, T-19-S, R-37-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.J. Saunders #4

9. API Well No.

30-025-05636

10. Field and Pool, or Exploratory Area
Funice Monument
Grayburg San Andres

11. County or Parish, State

Lea, New Mexico

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

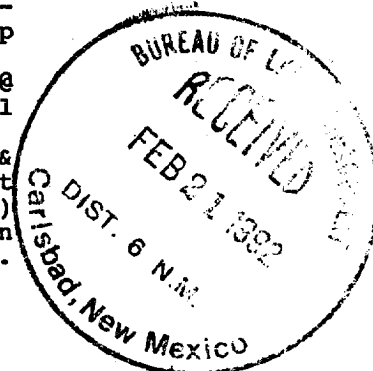
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 02/06/92 - 02/12/92
- MIRU, TOH w/prod equip. Starting date 02-06-92.
 - TIH w/7" RBP & 7" pkr on 2 7/8" WS (tested to 5000#, OK), set RBP @ 3497' & tested to 1000#, OK. Spot sand on top of RBP, set pkr @ 2350'. Swabbed back 30 BFW.
 - TOH w/pkr. TIH w/7" cmt ret, set @ 2328', pmp 100 sxs Class C NEAT cmt @ 14.8 PPG into leak @ 2421'-2481', Max P-1500#, no squeeze, pmp cmt away, WOC 4 hrs.
 - Pmp 100 sxs Class C Neat cmt @ 14.8 PPG into the leak @ 2421'-2481', pressured up to 1400#, reversed out 2 bbls cmt on top of cmt ret. TOH w/WS & stinger.
 - Ran 6 1/4" bit, tagged cmt @ 2327', drilled out cmt ret @ 2328' & cmt to 2496', fell out, circ hole. Drilled out total of 169'. Tested csg to 500# for 15 min., OK.
 - TOH w/bit. TIH w/ret tool to RBP, TOH w/RBP. TIH w/7" pkr & set @ 3708', tested csg to 500# for 30 min, OK (Original chart given to David Ricks of Amarada Hess who witnessed the test) TOH w/7" pkr & WS. TIH w/prod equip, placed well back on production. Returned control of well to Amarada Hess. Completion date 02/12/92.

(COPY OF CHART ON BACK)



4. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Engr. Asst.

Date 2-19-92

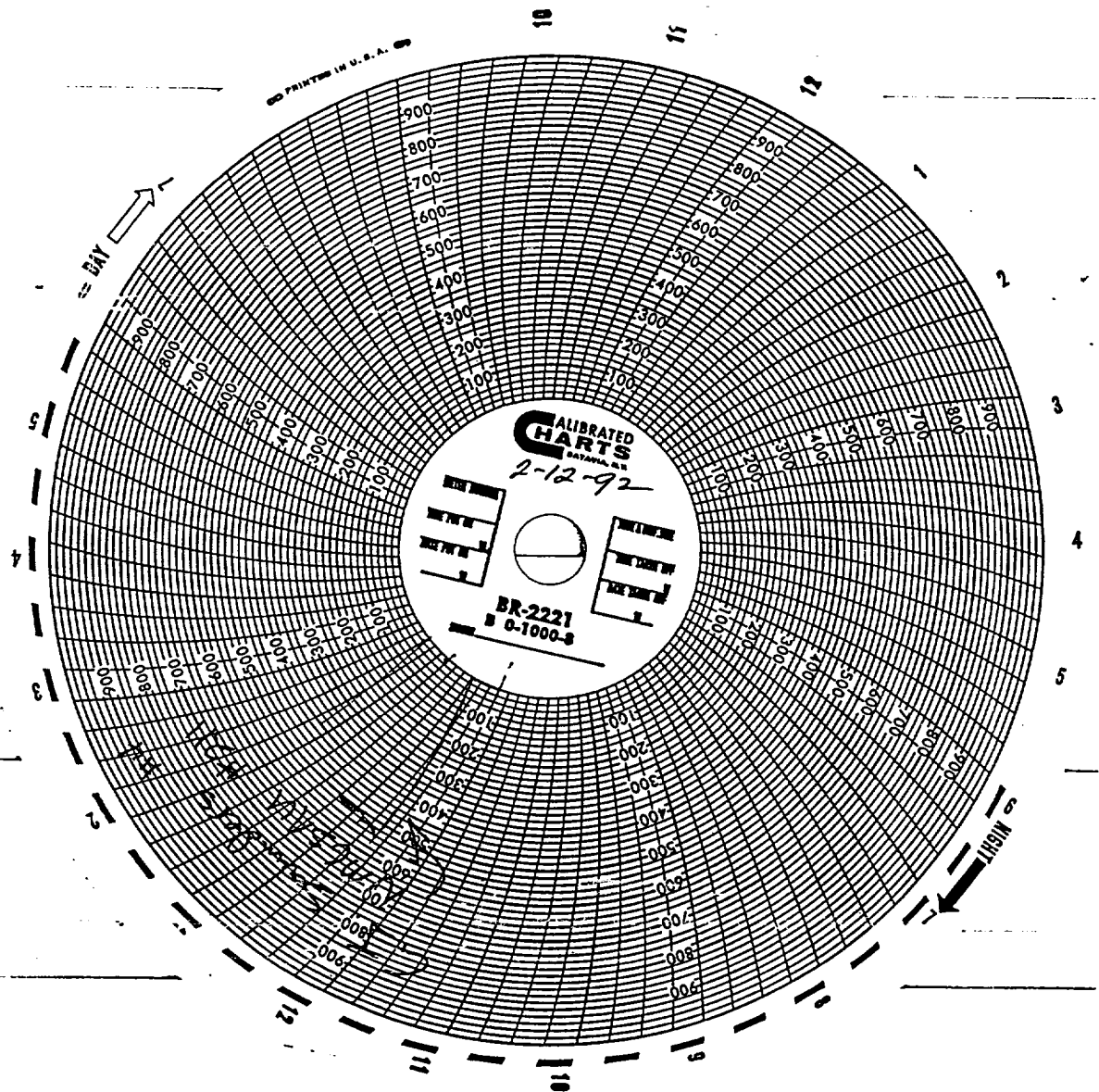
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



RECORDED

FEB 24 1992

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