

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-034075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.J. Saunders Fed.

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Eunice Monument
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18
T-19-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico, 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter K

1980' FSL

1980' FWL

14. PERMIT NO.

30-025-05636

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3708' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) Scale Treatment ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. MIRUPU. TOH with rods and pump. Installed BOP. TOH with production tubing. PBTD 4004'.
2. By wireline, ran 3 5/8" strip guns. Perforated 9" openhole with 2 glass jet shots per foot @ 3920'-50', 60 shots.
3. TIH with 2 7/8" workstring to 3800', dropped 23 cubic ft. of frac sand in open hole. Plugged back to 3968'. TOH.
4. Set off Radialfrac tool @ 3936'-48' and @ 3920'-32'.
5. TIH with tension packer on 2 7/8" workstring. Set @ 3820'. Acidized open hole @ 3870'-3968' with 4000 gallons 15% NEFE acid with 55 gallons mutual solvent in three stages. AIR 7 BPM, Average Pressure 2500#.
6. Scale squeezed open hole with 220 gallons Tretolite SP-307, 5 gallons RP 2336, 80 BW, then pumped 280 BW and 10 gallons RP 2336. ISIP 800#, 5 Minute 0#, AIR 4 BPM. Total Load: 360 barrels.
7. Released packer. TOH. TIH with bit, tagged PBTD 3955'. TOH.
8. TIH with 2 7/8" tubing to 3941'. ND BOP. NU wellhead. TIH with 1 1/2" pump on rods. POB. RDPU.
9. On test, 24 hours, 10 BOPD, 44 BWPD, 150 MCFGPD. Prior to workover, 5 BOPD, 16 BWPD, 89 MCFGPD.

18. I hereby certify that the foregoing is true and correct

SIGNED FW Browning

TITLE Dist. Adm. Supvr.

DATE 06/04/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

JUN 12 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO