Armit 5 Copies ppropriate District Office |STRICTI |O. Box 1980, Hobbs, NM 88240

)|STRICT || '.O. Drawer DD, Astocia, NM 88210

State of New Mexico Energy Ainerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DETRICT III 1000 Rio Benzos Rd., Azsec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | O IHAI | NOPC | MIUIL | AND IN | DI WE COM | Wall Al | No. | | | |
|--|-------------------|---------------------------|--------------|--------------|-----------------|---------------------------------------|--|---|---|------------|--|
| AMERADA HESS CORPORATION | | | | | | | 3002505637 | | | | |
| árues | | 00 00 | 265 | | | | | | | | |
| DRAWER D, MONUMENT, | NEW MEXI | CU 88 | 265 | | Other | (Please explain | NEW W | TERFLOO | | FFECTIV | |
| necu(s) for Filing (Check proper box) w Well | 1 | Change in 1 | Гпаверог | ter of: | 1/1 | /92 NRI | DER NO. | R- | 9494 | VICO V | |
| completice | Oil | | Dry Gas | . 🖺 | CHA | NGE LEAS | E NAME & | K NU. FR | . NEW ME | .XICU K | |
| ange in Operator | Casingheed | | Conden | | | TO NORTH | | | UNII DEF | · L, 11 | |
| nange of operator give same TE | XACO EXF | PL. & P | ROD. | INC., | P.O. BOX | 730 HOB | BS, NM | 88240 | | | |
| DESCRIPTION OF WELL | AND LEA | SE | | | | | | · • • • • • • • • • • • • • • • • • • • | | ase No. | |
| ase Name BLK. 2 Well No. Pool Name, including | | | | | . / C /\ | | Kind of Lease State, Federal or Fee | | 82 ~ 5 | | |
| NORTH MONUMENT G/SA | UNIT | 16 | EU | INICE MO | NUMENT (| 3/ SA | | | D- 130 | <u> </u> | |
| p p | 660 | | | SC | UTH Line | 660 | Fee | et From The _ | EAST | Line | |
| Unit Letter | _ : | | red in | om The | 1300 | | | | | | |
| Section 18 Towns | 19 19 | S | Range | 37E | , NN | 1PM, | _EA | | | County | |
| | NCBORTE | n or o | II - A NI | D NATII | PAI GAS | | | | | | |
| I. DESIGNATION OF TRA | NSPORTE | or Condea | sale | | Address (CIM | address to wh | ich approved | copy of this fo | orm is to be se | ni) | |
| TEXAS NEW MEXICO PI | PELINE C | OMPANY | | | | BROADWAY | | | | | |
| ame of Authorized Transporter of Cas | | | or Dry | Cas | Address (Giv | BOX 1589 | uc n approvea 9 . | . OK 7 | 4102 | ·•, | |
| WARREN PETROLEUM CO well produces oil or liquids, | MPANY Unit | Sec. | Twp | Rec. | | y connected? | When | | | | |
| re location of tanks. | | 18 | 190 | 37E | | | <u>i</u> _ | | | | |
| this production is commingled with the | at from any oth | er lease or | pool, gi | ve commingli | ing order numi | ber: | | | | | |
| V. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completio | n - (X) | i ven | ' i | OLD WEIL | i | 1 | <u> </u> | | <u>i </u> | <u> </u> | |
| ate Spudded | Date Com | pl. Ready to | Prod. | | Total Depth | | | P.B.T.D. | | | |
| landers (DE BER BT CR etc.) | | • | Top Oil/Gas | Pav | | Tubing Depth | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | • | | | Tabling Depart | | |
| erforations | | | | | | | | Depth Casi | ng Shoe | | |
| | | | | | | | | <u> </u> | | | |
| HOLE SIZE | | TUBING, CASING AND C | | | | | | | 1 CACKO OFMENT | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | · | | | | | | _ | | | |
| . TEST DATA AND REQU | EST FOR | ALLOW | ARL | | <u> </u> | | | | | | |
| IL WELL (Test must be after | | | | | t be equal to o | r exceed top all | lowable for th | is depth or b | e for full 24 ha | ners.) | |
| Date First New Oil Run To Tank | Date of T | | ············ | ~ | | lethod (Flow, p | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| Length of Test | 7.43 7 | Tubica Phases | | | | | | 122 | Choke Size | | |
| | I HOING 11 | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bhi | Oil - Bhis. | | | | Water - Bbis. | | | Cas- MCF | | |
| | | | | | <u> </u> | | | | - | | |
| GAS WELL Actual Prod. Test - MCF/D | | 7 A. | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | Length of | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Conclements | | |
| esting Method (pitot, back pr.) | Tubing P | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-iu) | | | Choke Size | | |
| | | | | | | , , , , , , , , , , , , , , , , , , , | | | | | |
| VL OPERATOR CERTIF | ICATE O | F COM | PLIA | NCE | | | | | | | |
| I bereby certify that the rules and re | terulations of th | A Oil Cone | | | | OIL CO | NSER\ | /ATION | I DIVISI | ON | |
| Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. | | | | | li | Date Approved JAN 0 9 '92 | | | | | |
| $V) \cap V' \cap \mathcal{F}($ | | $\langle \ \rangle$ | L | | Dat | e Approv | ed | | | 2 | |
| Signature Signature | | | <u></u> | | _ | | | | | | |
| Signature ROBERT L. WILLIAMS. | JR. | SHDE | UNIT | NDENT | By | ORIGINA | AL SIGNED | EY JERRY | NOTKEE | | |
| Printed Name 1/1/92 | | | Title | • | Tin | | ISTRICT 1 | SUPERVISO | R | | |
| 1/1/92 Date | | | | 2144 | 11 110 | 8 | | | | | |
| DEG. | | | elephon | | | | | | | 1 | |
| INSTRUCTIONS: This | from to an A | - 61 | | | | | | | فسيهت | | |

form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.