

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505637
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1382
7. Lease Name or Unit Agreement Name	New Mexico "K" State
8. Well No.	1
9. Pool name or Wildcat	Eunice Monument GB-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3701' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 18 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3701' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/07/89 thru 07/25/89

1) MIRU PU. TOH w/prod. equip. and tubing.
2) DO OH from 3925' to 3932'.
3) Perf OH w/2 JSPF @ 3851,53,58,69,75,83,85,92,98,3901,08,16,21,26,27'. (15 Int/30 Hles).
4) A/OH 3850-3932' w/4500 gals 20% NEFE w/23 gal checkersol in two stages w/1000# RS btwn stages.
5) C/O salt from 3920-3932'.
6) Ran prod. equip. RSPU. Placed on prod.

FINAL POTENTIAL TEST 23 BO, 9 BLW, 84 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 09/14/89

TYPE OR PRINT NAME J. A. Head TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1989

2000-10-10

RECEIVED
U.S. DEPARTMENT OF JUSTICE
SEP 21 1989

U.S. DEPARTMENT OF JUSTICE
RECEIVED