

DUPLICATE

FORM C-106

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

Box K, Wink, Texas

State K Company or Operator

1

SM of SM

18

19-3

37-E Lease

Well No.

in

of Sec.

T.

R

1980

N. M. P. M.

Monument

Field,

Lea

SM of Sec. 18

County.

Well is

feet south of the North line and

680

feet west of the East line of

If State land the oil and gas lease is No.

B-1382

Assignment No.

2

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

THE TEXAS COMPANY

Box 2332, Houston, Texas

Drilling commenced

May 22nd,

36

Drilling was completed

June 24th,

36

Name of drilling contractor

Gardner Bros.

Address

Dallas, Texas

Elevation above sea level at top of casing

3662

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

3985

to

3975

No. 4, from

to

No. 2, from

5975

to

4000

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13"OD	50	8 Lapweld	245'	Texas Pattern					
9-5/8"	40	8	API 1336'	Guide					
7"OD	24	10	API 3866'	Guide					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"OD	264'	250'	Halliburton			
9-5/8"	1340'	800'	Halliburton			
7"OD	3850'	400'	Halliburton			

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0

feet to 4000

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing On test June 25th, 19 36

The production of the first hour was 151 bbls of pipe line oil with gas oil ratio 872:100

emulsion; % water; and % sediment.

Gravity, Be. 33

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

T. W. Clark

Driller

T. N. Hanks

Driller

Geo. Lewis

Driller

G. T. Hamm

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th

Wink, Texas, July 24th, 1936

Place

Date

day of

July

19 36

Name

[Signature]

FORMATION RECORD

FORM 100

FROM	TO	THICKNESS IN FEET	FORMATION
0'	105'	105'	Galiche and sand
105	1280	1175	Red rock
1280	1385	105	Anhydrite
1385	2471	1086	Salt
2471	2635	164	Anhydrite and salt
2635	2685	50	Anhydrite
2685	2728	43	Anhydrite and lime
2728	2783	55	Gray lime
2783	2885	102	Brown lime
2885	2920	35	Lime and Anhydrite
2920	3477	557	Gray lime
3477	3590	113	Brown lime
3590	3700	110	Sandy lime
3700	3780	80	Brown lime
3780	3850	70	Gray lime
3850	4000	150	Sandy lime
TOTAL DEPTH: 4000'			
IMPORTANT WATER SANDS			
Casing Record			
MUDLOG AND CEMENTING RECORD			
PLUGS AND ADAPTERS			
RECORD OF RECORDING OR CHEMICAL TREATMENT			
RECORD OF CRULIEM AND SPECIAL TESTS			
TOOLS USED			
PRODUCTION			
EMPLOYEES			