

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05638
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1382-S
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Tested csg. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #209 07-28-93 Thru 08-01-93

X-Pert Well Service rigged up pulling unit. TOH w/1-1/4" x 22' polished rod w/1-1/2" x 16' polish rod liner, 1-3/4" x 6' pony rod, 1-3/4" x 8' pony rod, 154-3/4" sucker rods, and 1-2" x 1-1/4" sucker rod pump. Installed BOP and TOH w/1: 2-3/8" x 8' tubing sub, 1: 2-3/8" x 6' tubing sub, 124 jts. 2-3/8" tubing, 4-1/2" x 2-3/8" TAC, 6 jts. 2-3/8" tubing and a 2-3/8" SN. TIH w/3-7/8" bit on 132 jts. 2-3/8" tubing. Tag top of fill at 3,939.91', for 5'-9" of fill. TOH w/132 jts. 2-3/8" tubing and bit. TIH w/4-1/2" RBP on 127 jts. 2-3/8" tubing and set at 3,800'. Circulate hole clean w/56 bbls. of fresh water. Tested 4-1/2" casing liner to 500 psi for 30 minutes. Held OK. TOH w/127 jts. 2-3/8" tubing and 4-1/2" RBP. TIH w/2-3/8" SN, 1 jts. 2-7/8" Salta lined tubing, 3 jts. 2-3/8" tubing, 4-1/2" x 2-3/8" TAC, 126 jts. 2-3/8" tubing, and 1 2-3/8" x 6' tubing sub. Set SN O.E. at 3,919'. TAC set at 3,796' w/14,000# tension. Removed
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-02-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 10 1993

CONDITIONS OF APPROVAL, IF ANY:

BOP and installed wellhead. TIH w/2" x 1-1/4" RHBC 12' x 3' x 5 x 4' sucker rod pump #A-1122 on 2 1-1/2" weight bars, 152-3/4" sucker rods, 1 3/4" x 8' pony rod, 1 3/4" x 6' pony rod, and 1 3/4" x 4' pony rod. TIH w/1-1/4" x 22' polish rod w/new 1-1/4" x 1-1/2" x 16' polish rod liner. Pin threads and rod boxes chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed producing well.

Test (07-30-93) 24 Hours: 17 BOPD, 125 BWPD, and 95 MCFD

07/30/93

WHP
FICE