

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1382

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name N. M. "K" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Junice Monument Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3702' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. TOH with rods and pump. Install BOP. Tag PBTD of 3938' with tubing. TOH. CO fill to PBTD 3935', if necessary.
- With 3 3/8" Schlumberger Ultra-Jet gun, shoot the open hole with 2 spf at 3902', 05, 08, 11, 17, 20, 23, and 28' (8 intervals, 16 holes). Run GR-CCL for correlation.
- TIH with 4 1/2" treating packer on 2 3/8" workstring. Set packer at ± 3800'. Pressure test backside to 500#.
- Acidize the Grayburg open hole with 1500 gallons 20% NEFE acid and 23 gallons mutual solvent. Pump at 1 BPM, 1500# to prevent opening lower water zones. Flush to packer. Release packer and TOH.
- With 3 3/8" Ultra-Jet gun, shoot the 4 1/2" liner with 2 spf at 3873', 75, 77, 87, and 89' (5 intervals, 10 holes). Use previously run GR-CCL for correlation in casing.
- TIH with 4 1/2" RBP and treating packer. Set RBP at 3894' and packer at ± 3770'. Load backside to 500#.
- Acidize the Grayburg perfs at 3873'-89' with 2000 gallons 15% NEFE acid and 30 gallons mutual solvent. Pump at 5 BPM, 4000#, dropping 15 ball sealers. Flush to top perf. SI 1 hour.
- Swab perfs at 3873'-89' and test for oil and water cut. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED [Signature]
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Hobbs Area Superintendent DATE 3/4/88

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 15 1988

- 9) Release packer and RBP, then TOH.
- 10) TIH with production equipment. ND BOP. RDPU. POB and test.
- 11) Once the load is recovered, squeeze all Grayburg pay with 220 gallons of barium scale inhibitor (Nalco's Visco-3920), 15 gallons demulsifier (Visco-1111), and 600 Bbls. 2% KCL water. Pump down backside at 3 BPM, 500#. SI well for 2 days.
- 12) POB and test.

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MAY 11 1988
OCE
HARRIS OFFICE