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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1382

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3700' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

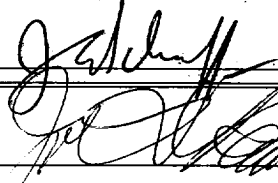
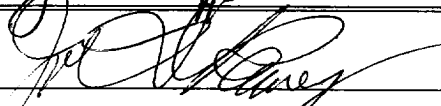
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and tubing.
2. Ran dual Caliper log and select a packer seat.
3. Ran O. H. bridge plug on 2 3/8" tubing and set @ 3964'.
4. Pull 2 3/8" tubing.
5. Dump 6' hydromite on bridge plug. (PBTD 3958').
6. Ran tubing, pump and rods.
7. Pulled rods and pump.
8. Filled hole w/sand 4006' - 3958' and dumped 26 gals hydromite @ 3958' in 2 runs. 1' fill. lumped 12 1/2 gals hydromite. Plug back from 3957' to 3946'.
9. Ran tubing and rods.
10. Return to production.
11. Unseat pump and acidize from 3900' to 3946' down 2 3/8" tubing w/500 gals 15% NE acid and return to production.
12. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE 4-23-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE APR 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 23 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.