

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05639	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. B-2656	
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 5	
8. Well No. 12	
9. Pool Name or Wildcat Eunice Monument G/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>FSL</u> Line and <u>660</u> Feet From The <u>FWL</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26 thru 5-20-2002

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP, & TOH w/tbg. & pump. TIH w/4-3/4" bit, tagged TOC at 3890' & drld. cement to 3969'. Halliburton Svc. pumped 20 sks. Class "C" cement. WOC. TIH & tagged TOC at 3900'. Halliburton Svc. pumped 10 sks. Class "C" cement. WOC & tagged TOC at 3900'. Swabbed well. Halliburton Svc. pumped 25 sks. Premium Plus cement. Pumped 21 bbls. fresh water displacement. TIH, tagged TOC at 3885' & pulled tbg. up to 3250'. Tbg. stuck. TIH, cut tbg. at 2626' & TOH. TIH w/overshot, latched onto & TOH recovering all tbg. TIH w/4-3/4" bit & cleaned out fill to 3880', circ. clean. Drld. out plug to 3887' (PBD). TIH w/2-7/8" tbg. set at 3858'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 12' x 3' x S x 4' pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & continued pumping well 5-20-2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 06/05/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE JUN 07 2002
CONDITIONS OF APPROVAL, IF ANY: