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## Just of New Mexico Ener - Minerals and Natural Resources Department

Form C-103

DATE .

Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 30-025-05639 5. Indicate Type of Lease DISTRICT III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: NORTH MONUMENT GB/SA UNIT WELL X WELL OTHER BLK. 5 2. Name of Operator 8. Well Na AMERADA HESS CORPORATION 3. Address of Operator 12 9. Pool name or Wildcat POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 EUNICE MONUMENT G/SA Well Location 1980 Feet From The SOUT 660 Line and WEST Feet From The Line **19S** Township 37E **NMPM** LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: X PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed NMGSAU #512 MIRU pulling unit. ND wellhead. TOH w/rods. NU BOP. TOH w/tubing. TIH w/bit, drill collars, and tubing. Tag old plug at 3,890'. Note: If plug is not within 20' of 3,890' procedure will be modified. Clean out OH to 3,920'. TOH w/bit. RU cementers. TIH w/tubing OE and spot cement plug from 3,920' to 3,870'. (Use oyster shells to establish circulation if necessary.) WOC 24 hours. RU Schlumberger and perforate with 4" casing gun from 3,800'-3,824' w/2 SPF 180 Deg. phased (24 feet, 49 holes total). RD Schlumberger. RU acid co. TIH w/sonic hammer on tubing to TD. Acidize OH and perforations w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX. RD acid co. TOH w/tubing and tool. TIH w/packer and set at  $\pm 3,750$ '. Swab back acid load. TOH w/packer and tubing. TIH w/production tubing. ND BOP. NU wellhead. TIH w/rods and pump. Return well to producing status. RDMO pulling unit. Clean and clear location. I hereby certify that the information above is true any/complete to the best of my knowledge and belief. SIGNATURE \_ Sr. Staff Assistant 06-23-95 TYPE OR PRINT NAME Harvey **ТЕГЕРНОМЕ NO.** 393-2144 ORIGINAL SIGNED BY JERRY SEXTON (This space for State Use) JUL 05 1995 DISTRICT I SUPERVISOR

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: