

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05639
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2656
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 5
8. Well No. 12
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: CEMENT SQUEEZE & CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16 THRU 6-22-93

MIRU X-PERT WELL SER. PULLING UNIT. RIGGED UP ESP CABLE SERVICE AND TOH W/TBG., CENTRILIFT 85 FC 2200 SUBMERSIBLE PUMP, FSF SEAL SECTION AND A 60 HP FMF MOTOR WITH NO. 6 CABLE. TIH WITH 4-3/4" BIT. TAGGED AT 3,889', & TOH. TIH W/5-1/2" ELDER LOC-SET RETRIEVABLE BRIDGE PLUG & PKR. SET RBP AT 3,768', PUMPED 30 BBLS. FRESH WATER, SET MODEL R PACKER AT 3,750' AND PRESS. TESTED RBP. PRESS. INCREASED FR. 610 PSI TO 620 PSI IN 6 MINS. RELEASED PACKER AND CIRCULATED CASING WITH 110 BBLS. FRESH WATER. PRESS. TESTED CASING FROM 0' TO 3,768', PRESS. DECREASED FR. 580 PSI TO 40 PSI IN 16 MINS. RESET PKR. REPEATEDLY TO LOCATE CASING LEAK. FOUND MAJORITY OF CASING LEAK FROM 3,568' TO 3,599', 40 PSI LEAK FR. 3,599' TO 3,768' & A 35 PSI LEAK FROM 3,690' TO 3,768'. TOH W/PKR. DUMPED 3 SKS. SAND DOWN TUBING. TAGGED TOP OF SAND AT 3,745'. SET BOTTOM OF TBG. AT 3,700', HALLIBURTON BROKE CIRC. WITH FRESH WATER. SPOTTED BALANCED PLUG OF 25 SKS. MICRO-MATRIX CEMENT WITH 19.9 BBLS. FRESH WATER. REVERSED (CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPVR. ADMIN. SERV. DATE 7-14-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 19 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CIRC. W/21 BBLs. FRESH WATER. SET PKR. AT 2,902' W/BOTTOM OF TUBING AT 3,259' & PRESS. CASING-TUBING ANNULUS TO 300 PSI. PUMPED 0.25 BBLs. FRESH WATER & PRESS. INCREASED TO 506 PSI. SHUT DOWN PUMP & PRESS. DECREASED 50 PSI IN 25 MIN. RE-PRESS. TO 525 PSI & PRESS. DECREASED 25 PSI IN 12 MIN. LEFT 5000 PSI ON TUBING. SQUEEZED 1.5 SKS. INTO LEAK INTERVAL. RELEASED PKR. & TOH. TIH WITH 4-3/4" BIT. TAGGED TOP OF CEMENT AT 3,566', ESTABLISHED REVERSE CIRCULATION AT 2.0 BPM & 200 PSI & DRILLED CEMENT FROM 3,566' TO 3,713'. CIRC. CLEAN, PRESS. TESTED CASING FROM 0' TO 3,745' AND PRESS. DECREASED FROM 550 PSI TO 510 PSI IN 30 MIN. TIH WITH BIT, TAGGED TOP OF SAND AT 3,745', REVERSED SAND OFF RBP & TOH. TIH WITH RETRIEVING TOOL, RELEASED RBP AT 3,768' & TOH. RIGGED ESP CABLE SPOOLERS AND TIH WITH A CENTRILIFT 85 FC2200 PUMP, FSC-1 SEAL SECTION AND 60 HP FMF MOTOR (#2F-43112) WITH NO. 6 ROUND CABLE ON 2-7/8" EUE TBG. SET PUMP INTAKE AT 3,765'. INSTALLED TWO CABLE BANDS PER JOINT. REMOVED 6" 600 MANUAL BOP & INSTALLED 6" 600 TUBINGHEAD FLANGE AND HERCULES CABLE HEAD. STARTED PUMP WITH A TUBING PRESSURE OF 190 PSI IN 5 MINS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 6-28-93" PROD. 51 B.O., 1799 B.W., 115 MCFGPD IN 24 HRS.

RECEIVED

1993-09-01

1993-09-01
12:00 PM