

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-05640	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 16644	
7. Lease Name or Unit Agreement Name B. V. CULP (NCT-A)	
8. Well No. 8	
9. Pool name or Wildcat WSW: San Andres EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3689'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER **Water Supply**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

4. Well Location
Unit Letter **F** : **2310** Feet From The **NORTH** Line and **2239** Feet From The **WEST** Line
Section **19** Township **19S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3689'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG #1 - SPOT 200 SX CL C PLUG ACROSS PERFS 4150'-3950', WOC.
PLUG #2 - SPOT 30 SX CL C PLUG ACROSS CSG TOP 3188'-3088'
PLUG #3 - PERF & SQZ 70 SX CL C ACROSS TOP OF SALT 1250'-1150'.
PLUG #4 - PERF & CIRC 200 SX CL C FROM 525' TO SURF.

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX DISPLACE
HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION,
PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Wendi Kingston* TITLE TECH. ASSISTANT DATE: 09/14/95
TYPE OR PRINT NAME WENDI KINGSTON TELEPHONE NO. (915)687-7826

ORIGINAL SIGNED BY WENDI KINGSTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **SEP 19 1995**
CONDITIONS OF APPROVAL, IF ANY: _____

*MT
m/p*

SEP 15 1995

RECEIVED

SEP 15 1995
OLD HOBBS
OFFICE

LEASE: BV Culy VET-A WELL NO.: 8 FIELD: Summit
LOCATION: 2310 FEET FROM N LINE, 2239 FEET FROM W E. CHEVRON W.I.: 7
SECTION: 19 TOWNSHIP: 19S RANGE: 37E UNIT: E, COUNTY: Lee STATE: NM

GE: 3689'

KB - GE: 12.6'

Initial Completion Data:

Date: 1/1

13 3/8 48" H40

Casing @ 4116'

w/ 475 sx cmt.

Circ? Yes

Initial Prod/Inj: _____

9 5/8 36" J55

Casing @ 4099'

w/ 3275 sx cmt.

Circ? No

TOC @ 1570 by TS

DV tool @ 3084'

Subsequent Operations:

milled 5 1/2" csg to 3138'
Approved to go outside of
5 1/2" csg.

5 1/2"
cut & pulled
at 2970'

San
Andres

Tubb

Blainebray

4160-66
4222-30
4256-60
4498-4506
4532-38
4556-64
4670-76
4706-16
4767-77
4840-50

CIBP @ 5800 PB @ 5790'

57908

57918

6016

6510

Baker Ret BP @ 6540'

cmt ret
@ 8650'

78673

78685

cmt ret
@ 8695'

78704

78710

8610

5 1/2 15.5 17"

Casing @ 8809'

w/ 990 sx cmt.

Circ? No

TOC @ 3905 by TS

DV tool @ 7804'

Remarks or Additional Data:

PED: _____

TD: 10931'

Present Prod/Inj: _____

Last Update: _____

RECEIVED

SEP 15 1964
JCD HUBB
OFFICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210P.O. Box 2088
Santa Fe, New Mexico 87504-2088DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05640
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER Water Supply2. Name of Operator
CHEVRON USA, INC. (AMERADA HESS CORPORATION)3. Address of Operator
Post Office Drawer D, Monument, New Mexico 882654. Well Location
Unit Letter F : 2310 Feet From The NORTH Line and 2239 Feet From The WEST LineSection 19 Township 19 Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perform Mechanical Integrity Test. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-27-95 Thru 04-11-95

X-Pert Well Service and Star Tool moved in and rigged up. Halliburton ran downhole video camera to locate and evaluate top of 5-1/2" casing. Located top of 5-1/2" casing at 2,967'. Casing was grown up and rotted out. Casing appears to have a window eaten outside of casing as camera tried to run outside casing at 2,968.5'. Unflanged well-head and installed 6" 1500 BOP. Attempt to run 6-3/4" OD mill but tool would not pass through 6-3/8" ID tubing spool. TIH w/6-1/4" OD concave mill. Tagged at 2,964'. Milled on top of 5-1/2" casing stub from 2,964'-2,970'. Milled to 2,970.5'. TOH w/mill. TIH w/4-3/4" OD cone buster mill. Tagged at 2,970' and milled to 2,979'. Kicked out swivel and ran mill to 3,008'. Worked mill in and out of top of 5-1/2" casing at 2,972'. Note: Mill appears to be pushing junk ahead. Milled out spot at 3,029' and fell through. TIH and tagged at 4,079'. Appears 5-1/2" casing has bridged (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 04-21-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE MAY 01 1995

CONDITIONS OF APPROVAL, IF ANY:

off. Attempted to pump down tubing. Mill plugged off. Rig up sandline and swabbed fluid from tubing to casing. TOH w/mill. TIH w/4-3/4" cone buster mill. Worked into 5-1/2" casing at 2,972'. Milled from 3,039' to 3,066'. Worked mill through interval. Tagged at 3,943'. P.U. swivel and broke circ. Milled and washed to 3,957'. Returns were iron sulfide, rust and scale. Circ. hole clean. TOH w/mill. Removed 6" 1500 BOP. Unflanged 10" 900 1500 National tubing spool w/6-3/8" ID and exchanged w/10" 900 x 6" 1500 National tubing spool w/7-1/16" machined out ID. Installed 6" 1500 BOP. TIH w/4-3/4" bit. Bit tagged inside 5-1/2" casing at 2,990'. Unable to work bit through. TOH w/bit. TIH w/4-3/4" flat bottom mill. P.U. power swivel and installed stripper head. Broke circ. Milled out 5-1/2" casing from 2,970' to 3,081'. TIH w/mill to 3,121'. TIH w/4-1/2" bit. Bit tagged solid at 3,063'. Unable to work through. TOH w/bit. TIH w/4-3/4" flat bottom mill. Broke circ. Milled from 3,051'-3,085'. Note: continue to have to mill through same interval each time. Pull mill to 2,925'. P.U. power swivel and broke circ. Milled from 3,085' to 3,109'. TOH w/mill. TIH w/6-3/4" bit. Bit tagged at 2,888'. Broke circ. Redrilled 7-5/8" float shoe from 2,888' to 2,890'. Tagged at 3,055'. Tag up at 3,059' and wash-over junk to 3,068'. TOH. Recovered approx. 9' of junk in 5-1/2" casing. TIH w/new 6-3/4" O.D. Kutrite shoe. P.U. power swivel, broke circ. and tag at 3,064'. Wash over junk in 5-1/2" casing to 3,077'. Recovered approx. 7' junk in 5-1/2" casing. TIH w/6-3/4" OD shoe. Tagged at 3,071'. Washed over 5-1/2" casing from 3,071' to 3,084' and stopped making hole. TOH. Recovered pieces of 5-1/2" casing. TIH w/6-3/4" OD shoe. Tagged at 3,083'. Washed over 5-1/2" casing from 3,083' to 3,093'. TOH. Recovered waded-up pieces of 5-1/2" casing. TIH w/6-3/4" OD shoe. Tagged at 3,091'. Washed over 5-1/2" casing from 3,091' to 3,114'. TOH. Recovered pieces of 5-1/2" casing. Note: Have 8-1/2' jammed inside washpipe and unable to remove. TIH w/6-3/4" OD shoe. Tagged at 3,112'. Washed over 5-1/2" casing from 3,112' to 3,137'. TOH. Recovered several pieces of 5-1/2" casing and 1 piece 5-1/2" x 9-1/2' long. Casing full of holes and also split the entire length. TIH w/6-3/4" OD concaved mill. Tagged at 3,135'. Milled 5-1/2" casing from 3,135' to 3,183' (3'). TOH. TIH w/4-3/4" cone buster mill. Tagged 5-1/2" casing at 3,138'. Ran mill to 3,146'. Milled from 3,146' to 3,165'. Worked mill through interval 3 times. Continue to have to mill out same area. TOH w/mill. Unflanged 6" 1500 BOP and flanged up 6" 1500 x 6" 900 B-1 tubing hanger. X-Pert Well Service rigged down, cleaned location and moved out. Well closed in. Amerada Hess Corporation performed well work on well for possible use in the North Monument Grayburg San Andres Unit. Ownership of well is retained by Chevron USA due to failure of Mechanical Integrity Test.