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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Base 670, Hobbs, New Maxico	PRORATION OFFIC	E		(Submit to	approp	riate D	District	Office	as per Com	mission Rule 1	106)	
Range   No. 19 (RUS-A)   Range   No.   Unit Letter   Section   Township   19-8   37-8	Name of Company											
Note of Performed   Pool				Well	l No.	Unit					ange	
Position   Position		in (NCT-A	<b>)</b>	" 522		F			_		_	
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations	Date Work Perf	ormed	Pool						County			
Beginning Drilling Operations   Casing Test and Cament Job   Other (Explain):   Plussiasa   Remediat Work Installed tabing and pump in water supply well.   Plussias   Remediat Work Installed tabing and pump in water supply well.   Spoi PR.									101	l		
Plagging Remodial Work Installed tailing and pump in water supply well.  Detailed account of work done, nature and quantity of materials used, and results obtained.  5790! PB.  Ban 38 joints of 5-1/2* OD 15.5* 8Rs that tubing coated with plasticap 600 and BJ Rodel P 320 36 stage submerable pump, with 280 RP 1180 volt electric motor set at 2919!.  Glosed well in pending start of water injection. This well will be a water supply well.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production Water Production GOR Gas Well Potential Workover BPD Gas Production Water Production Gold Cabic feet/Bbl MCFPD  OIL CONSERVATION COMMISSION  Name ORIGINAL SIGNAL BY C. C. DEDILANCE.  Position Area Production Manager  Company  Tight  Position  Area Production Manager  Company  Tight  Position  Area Production Manager  Company  Tight  Position  Area Production Manager  Company								pproprie	<del></del>	1		
Persisted account of work done, nature and quantity of materials used, and results obtained.  5790' PB.  Ran 38 joints of 5-1/2" OD 15.5% 38s thid tubing coated with plasticap 600 and BJ nodel P 320 36 stage submersible pump, with 220 HP 1180 volt electric motor set at 2919'.  Closed well in pending start of water injection. This well will be a water supply well.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of Test  Oil Production Gas Production MCFPD  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of Test  Oil Production Gas Production MCFPD  Test  Date of Test  Production MCFPD  Test  Thereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  Name  Company  Position  Area Production Manager  Company  Tigle  Company	Beginning											
String Diameter   Tubing Depth   Production   Production   Part   Date of Test   Date of Date   D							talled tubing and pump in water supply well.					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  BPD  Before Workover  Workover  OIL CONSERVATION COMMISSION  Approved by  Approved by  Name  ORIGINAL Gas Well Potential MCFPD  I bereby certify that the information given above is true and complete to the best of my knowledge.  Name  ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company	Ran (	88 j <b>oi</b> nt <b>s</b> <b>320 36 st</b>	age submere	ible pu	MD. W	Lth 2	<b>2</b> 0 HP	1180	volt ele	etric motor	est at 2919'.	
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of Test  Oil Production Gas Production BPD  MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Name  ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company					FOR F	EMED Inal W	IAL W	DRK R	Gulf Of	NLY		
Perforated Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company							0:1 \$:-	- Diam			_	
Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Deformation BPD Gas Production BPD Gas Production BPD Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Name ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company	I uding Diamete	er	Tubing De	ptn		ľ	ori etrin	g Diame	eter .	Oil String I	Depth	
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Name ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company	Perforated Inte	rval(s)	<u> </u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<del>, ,,</del> ,			
Test  Date of Test  Dil Production BPD  Gas Production BPD  Gas Well Potential MCFPD  MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oll CONSERVATION COMMISSION  Name  ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company	Open Hole Interval					F	Producing Formation(s)					
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company					RESUL	TS OF	WORK	OVER				
After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company	Test											
OIL CONSERVATION COMMISSION  Approved by  Name  ORIGINAL SIGNED BY C. D. BORLAND  Position  Area Production Manager  Company												
OIL CONSERVATION COMMISSION  Name ORIGINAL SIGNED BY C. D. BORLAND  Position Area Production Manager  Company												
Title Position  Area Production Manager  Company		OIL CONSI	ERVATION COM	MISSION			to the	best of	my knowleda	ge.	above is true and complete	
Area Production Manager  Company	for thing					mane						
Company Calf Cil Corporation	Title	itle					•					
	Date						Company Gulf Oil Corporation					