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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE U.C.C.

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address JUN 15 3 30 PM '64 Box 670, Hobbs, New Mexico			
Lease B. V. Gulp (NCT-A)	Well No. 8	Unit Letter F	Section 19	Township 19-S	Range 37-E
Date Work Performed June 1 to 12, 1964	Pool Mumont	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Converted to water supply well.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran CI BP on WL and set at 5800'. Dumped 2 sacks cement on top of BP. PB 5790'. Tested casing with 1000# 7 minutes, OK. Perforated 5-1/2" casing with 2, .625 jet holes per foot from 4840-50', 4767-77', 4706-16', 4607-76', 4556-64', 4532-98', 4498-4506', 4256-66', 4122-30' and 4160-66'. Ran 2-7/8" tubing and PB packer to 4119'. Acidized with 15000 gallons of 15% Hydrochloric acid. Flushed with 40 BW. AIR 9.1 bpm. Pulled tubing and packer. Ran BJ submersible pump on 5-1/2" casing and set at 2902'. Well pumped from a low rate of 8738 barrels of water per day to a high rate of 10,714 barrels per day.

Pulled 5-1/2" casing and pump. Ran 2 joints of 2-7/8" tubing and left hanging in well head. Well to be closed in until needed for Northwest Mumont water flood project.

Witnessed by C. L. Morrill	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3689 EL	T D 10,931	P B T D 8640	Producing Interval --	Completion Date Day
Tubing Diameter 2-7/8"	Tubing Depth 5018	Oil String Diameter 5-1/2"	Oil String Depth 8809	
Perforated Interval(s) 6014 - 6510				

Open Hole Interval --	Producing Formation(s) Line
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Temporarily abandoned					
After Workover	6-8-64	--	--	9115	--	--

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title Area Petroleum Engineer	Name ORIGINAL SIGNED BY Z.C. BALLINGER	Position Area Petroleum Engineer
Date 6/15/64		Company Gulf Oil Corporation	

