

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

HOBBS OFFICE OCC

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Mormont Unit		Well No. 1	Unit Letter F	Section 19	Township 19-S	Range 37-E	
Date Work Performed Jan. 8-11, 1960		Pool Wildcat			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Plug Back			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>TD 10,931' Granite. Spotted 50 sack cement plug from 10,931-10,785', heavy mud to 10,650', 35 sack cement plug to 10,570', heavy mud to 8900, 35 sack cement plug to 8810'. WOC. Ran 227 jts, 8794', 5-1/2" OD 17 & 15.50# J-55 SS casing. Set and cemented at 8809' with total of 990 sacks 4% Gel Incore cement in 2 stages. First stage with 190 sacks. Plug at 8764'. Maximum pressure 1200#. Second stage thru DV tool at 7804' with 800 sacks. Plug at DV tool. Maximum pressure 1900#. Waited 8 hours between the two stages. Job complete 9:15 a.m. 1-10-60.</p> <p>After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled DV tool at 7804' and tested casing below DV tool with 1000# for 30 minutes. No drop. Drilled bottom plug to 8770' and tested with 1000#. No drop.</p> <p>Oral approval for this work was obtained by telephone from Mr. Eric Engbrecht by Mr. C. M. Bumpass on 1-8-60.</p>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P BTD		Producing Interval	
Completion Date		Tubing Diameter		Tubing Depth		Oil String Diameter	
Oil String Depth		Perforated Interval(s)		Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>John W. Runyan</i>				Name <i>John Russell</i>			
Title <i>Geologist</i>				Position Area Production Supt.			
Date <i>JAN 11 1960</i>				Company Gulf Oil Corporation			