

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05641
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
North Monument G/SA Unit Blk. 5	
8. Well No.	3
9. Pool name or Wildcat	
Eunice Monument G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Post Office Drawer D, Monument, New Mexico 88265	4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf. csg. & acidizing. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #503 (05-08-95 Thru 05-12-95)

Tyler Well Service pulled the rods and tubing. Schlumberger perforated the 4-1/2" liner w/a 3-3/8" casing gun w/2SPF 180 deg. phased shots, for a total of 65 holes. Ran FTI's Sonic Hammer on 120 jts. of 2-3/8" tubing and left the tool swinging at 3,706'. Ran Sonic Hammer to 3,797' and washed perfs. from 3,797'-3,766' w/80 bbls. fresh water. Ran tool to 3,844' and washed thru perfs. 3,844'-3,797' w/80 bbls. fresh water. Knox Services acidized 4-1/2" csg. perfs. from 3,844'-3,797' w/3,024 gals. 15% NEFE Db1. Inh. acid at 4.3 BPM, 2,740 psi w/csg. closed, 0 psi. Worked tool up and down over the perfs. Acid contained 3% DP-77 MX chemical. Acidized 4-1/2" csg. perfs. from 3,797'-3,766' w/2,016 gals. 15% NEFE db1. Inh. acid at 4.3 BPM, 2,860 psi, w/csg. closed, 0 psi. Worked tool up and down over perfs. w/acid. Acid contained 3% DP-77MX chemical. Flushed tbg. w/20 bbls. fresh water. Swabbed 16 BO and 72 BW w/23 trips from 2,800'.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-18-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 31 1995

CONDITIONS OF APPROVAL, IF ANY:

MP

Fluid level decreased from 1,700' to 2,800'. Good blow of gas. Swabbed 46 B0 and 111 bw w/47 trips from 3,800'. Fluid level 2,300', decreased to 3,000'. Good blow of gas. TOH w/tbg. and Sonic Hammer. Ran 2-3/8" SN, 5 jts. 2-3/8" tbg., 4-1/2" x 2-3/8" Baker TAC w/10,000 lbs. tension and 111 jts. 2-3/8" tbg. Set SN O.E. at 3,894' and TAC at 3,736'. Removed BOP and installed wellhead. Jarrel Services ran a BHP bomb to 3,805'. Waited 1 hour and checked pressure at 744 psi. Had an increase of 1 lb. Fluid level at 1,977'. Ran a 20 x 150 RWBC 16 x 4 x S x O pump #A-1064 on 110-3/4" rods and 44-7/8" rods. Loaded the tubing w/4 bbls. fresh water. Rigged down and moved out pulling unit. Cleaned location. Resumed producing well.

Test: (24 hours) 51 BOPD, 84 BWPD and 31 MCFPD

RECEIVED

NOV 11 1964

FIELD

11/11/64

300 11 11