Appropriate District Office DISTRICT | P.O. Bott 1980, Hobbs, NSA \$8240

State of New Mexico Minerals and Natural Resources Departmen

DIESUS DO, Assala, NM \$8210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brisos RA., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORATION Address							Well	Well API No. 3002505641				
DRAWER D, MONUMENT	NEW ME	XICO 88	8265						•			
Resson(s) for Filing (Check proper & New Well	22)				X Oth	er (Please expl	ain)					
Recompletion	Oü	Change is Transporter of: Oil X Dry Ges					EFFECTIVE 11-01-93.					
hange in Operator Casinghood Gas Condonsate												
change of operator give name and address of previous operator									·			
I. DESCRIPTION OF WE												
NORTH MONUMENT G/S	LK. 5 A UNIT				in <mark>g Formation</mark> NUMENT G	/C/\		Kind of Lease State, Federal or Fee		Lease No.		
Location	71 0111	⊥ <u>ٽ</u>	Lon	101. 110	MONLAY G	1/ 3A						
Unit LotterC	:6	60	Feet Fro	on The N	ORTH Lim	and <u>198</u>	<u>0</u> F -	eet From The _	WEST	Line		
Section 19 Tow	nanhip 19)S	Range	3	7E . NO	мрм,	1	EA		County		
II DECICNATION OF TH	ANChonza							<u> </u>		County		
II. DESIGNATION OF TR	N FATT	Coc Good do	data ii	NATU	RAL GAS Address (Gin	e address to w	hich approved	copy of this fo	rm is to be se			
EOTT OIL PIPELINE	CUMPANY 📭	ffective 4	1-94		P.O. BO	X 4666,	HOUSTON	, TEXAS	77210-4	1666		
Name of Authorized Transporter of C WARREN PETROLEUM C			or Dry C	As [Address (Gin	e address to wi	hich ap pr oved	l copy of this fo	rm is to be se	ind)		
If well produces oil or liquids, ive location of tanks.	Unit		Тмр.	Rge.	P.O. BOX 1589, TUL ge. 1s gas setually connected?			When ?				
this production is commingled with	A A	19	<u>19S</u>	37E			i					
V. COMPLETION DATA		ner sease or j	pool, give	commingi	ing order numb	ber:	- 					
Designate Type of Complete	ion - (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Onto Spudded	Date Corr	pl. Ready to	Prod.		Total Depth		l	P.B.T.D.	·	<u> </u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay							
	ricebeing Po	ducing Formation			ray		Tubing Depth					
erforations	-				I			Depth Casing	Shoe			
		TIRING	CASINI	C AND	CEMENTER	10 85005		<u> </u>		····		
HOLE SIZE	CA	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
									TORS CEMI	<u> </u>		
		··										
. TEST DATA AND REQU	icer con							 				
IL WELL (Test must be aft	er recovery of u	ALLOWA olal volume a	BLE Fload oil	and must	he emal to as	exceed ton all						
Date First New Oil Rus To Tank	Date of Te	d	,	one may	Producing Me	thod (Flow, pu	mp, gas lift, i	s depth or be fo nc.)	r full 24 hou	<u>'3.)</u>		
ength of Test	Tubing Press:re				Casing Pressu			Choke Size				
						Casing 1 leastle			Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF				
GAS WELL										· - / - · - · - · - · - · - · - · - · -		
ctual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	ute/MMCF		Gravity of Co	- de-			
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)							
		-			Casing Pressul	re (Shut-in)		Choke Size				
L OPERATOR CERTIF	ICATE OF	COMPI	LIANC	E				L				
I hereby certify that the rules and re Division have been complied with a	nd that the late-		lion Shove		C	IL CON	ISERV	ATION D	IVISIO	N		
is true and complete to the best of n	y knowledge at	od belief.	i move		Data	Annroyee	NOV:	1 8 1993				
Yim 5	L 4/	ę.			Dale	Approved	J					
Signature TERRY I HARVEY					By ORIGINAL SIGNED BY JERRY SEXTON							
TERRY L. HARVE	<u>Y</u> ST	AFE ASS		<u> </u>	'-	2	DISTRICT I	SUPERVISO	SEVIUM			
10-29-93 Date	(505) 39		4	Title_		·	·				
			nome No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.