

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05641 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 5
8. Well No. 3
9. Pool name or Wildcat EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
4-1-93 THRU 4-21-93

MIRU RAM WELL SER. & TOH W/RODS & PUMP. UNFLANGED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH WITH 3-7/8" BIT TO 3877' & TOH. TIH WITH 2-3/8" X 4-1/2" RBP & SET AT 3720'. ATTEMPTED TO PRESSURE TEST CSG. FOR INTEGRITY TEST. LEAKED OFF FR. 500 PSI TO 0 PSI IN 10 MIN. TIH W/7" FULLBORE TENSION PACKER SET AT 3483'. PRESS. TESTED 4-1/2" RBP & LINER TOP TO 500 PSI. HELD OK. PULLED UP TESTING 7" CSG. TO 500 PSI. LOCATED LEAK IN 7" CSG. TO BE IN TOP 10" OF 7" CSG. LAID DOWN 7" PACKER. TIH W/7" RBP & SET AT 3492'. DUG OUT CELLAR & INSTALLED CELLAR KIT. DUMPED 3 SKS. OF SAND DOWN CSG. NATIONAL WELLHEAD SYSTEMS INSTALLED A NEW 11" 3M X 9-5/8" SLIP JOINT CASING WELLHEAD & A 11" 3M X 7-1/16" 3M OP-70 TBG. WELLHEAD. TESTED WELLHEAD W/ 2500 PSI, HELD OK. INSTALLED BOP. TIH W/RETRIEVING TOOL, TAGGED TOP OF SAND AT 3471' & CIRC. SAND OFF RBP. LATCHED ONTO RBP & TOH. PRESS. PRODUCTION CSG. W/520 PSI. LOST 20 PSI IN 30 MIN. WELL PASSED INTEGRITY TEST. TIH & RETRIEVED RBP IN 4-1/2" LINER & TOH. TIH W/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>R. L. Wheeler</u>	TITLE <u>SUPVR. ADMIN. SERV.</u>	DATE <u>5/19/93</u>
TYPE OR PRINT NAME <u>ROY L. WHEELER</u>		TELEPHONE NO. <u>393-2144</u>

(This space for State Use) ORIGINAL SIGNED BY ROY L. WHEELER  
DISTRICT I OFFICIAL \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

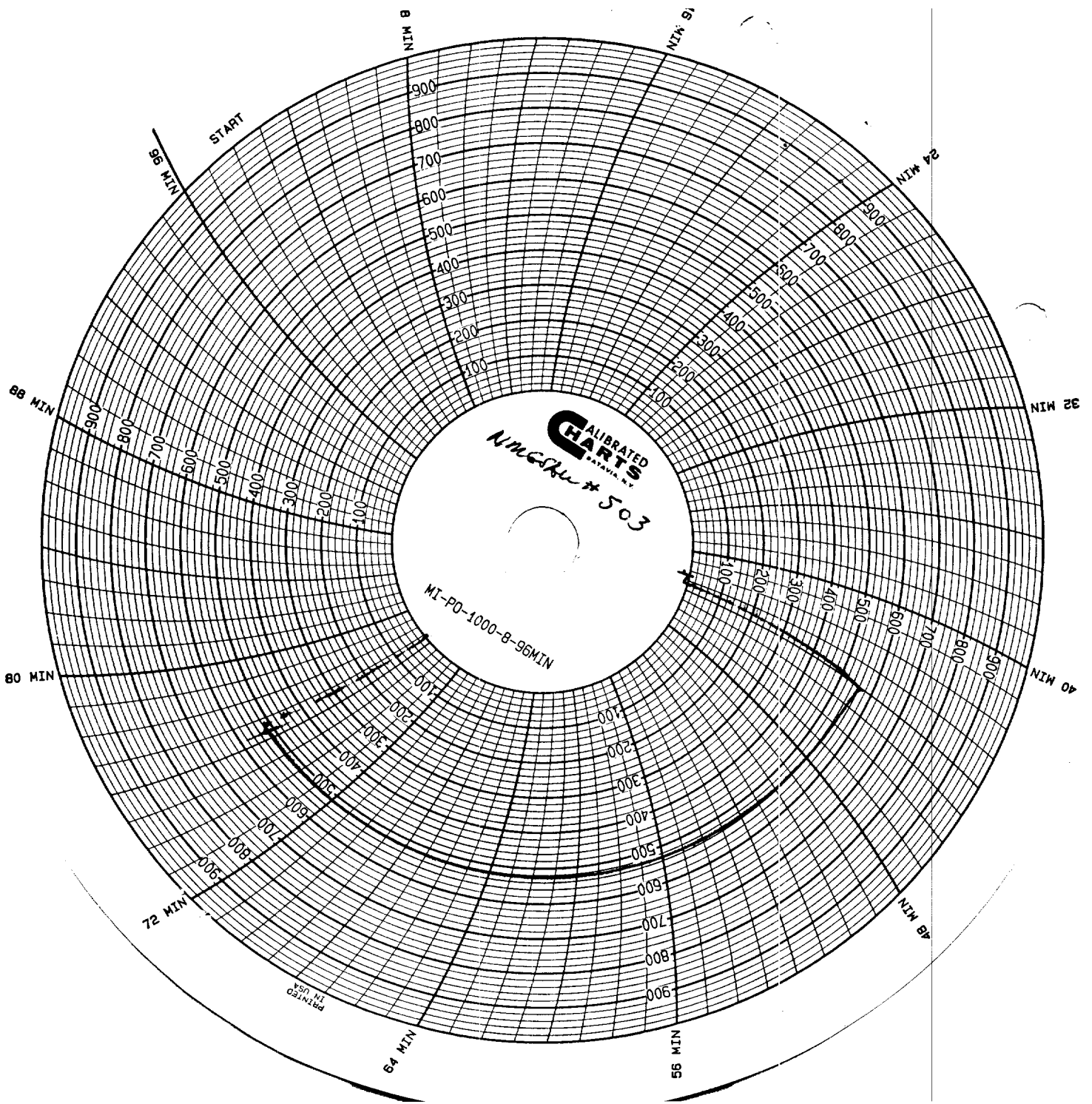
MAY 27 1993

LAFLUER TUBING BAILER W/A NOT ED COLLAR ON BOTTOM. TAGGED F' IN 4-1/2" LINER AT 3877' & CLEANED FILL FR. 3877' TO 3891'. TOH W/BAILER. TIH W/A 3-7/8" BIT & A LAFLUER TBG. BAILER. TAGGED FILL AT 3891' & DRILLED ON FILL FR. 3891' TO 3900'. TOH W/BIT. SCHLUMBERGER TIH W/3-3/8" HYPER JET III CSG. GUN & PERFORATED 4-1/2" LINER W/2 SPF FR. 3856' TO 3864'. TIH W/A 4-1/2" X 2-3/8" MODEL R DOUBLE GRIP PKR. SET AT 3832'. OPENED PKR. BYPASS & SPOTTED 600 GALS. OF 15% NEFE HCL ACID TO WITHIN 2 BBLS. OF PKR. CLOSED PKR. BYPASS & ACIDIZED 4-1/2" LINER PERFS. FR. 3856' TO 3864'. SWABBED WELL. REMOVED BOP, INSTALLED WELLHEAD & TIH W/PUMP & RODS. SPACED OUT PUMP & HUNG WELL ON. LOADED TBG. W/4 BBLS. OF FRESH WATER & CHECKED PUMP ACTION. RDPU, CLEANED LOCATION & PUMPED WELL FR. 4-14-93 THRU 4-20-93. MIRU X-PERT WELL SER. PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TUBING & PKR. TIH W/2-3/8" OD TUBING. REMOVED BOP, INSTALLED WELLHEAD & SET TBG. OE AT 3893', SN AT 3892' & 4-1/2" X 2-3/8" ELDER TBG. ANCHOR AT 3739' W/16,000# OF TENSION. TIH W/2" X 1.5" X 16' RWBC PUMP ON RODS. SPACED OUT PUMP. RDPU, CLEANED LOCATION & RESUMED PROD. WELL ON 4/21/93. TEST OF 5-8-93: PROD. 80 B.O., 71 B.W. & 46 MCFGPD IN 24 HRS.

RECEIVED

MAY 24 1993

OGD NORMS OFFICE



BV Culp A  
4-7-93 #1

RECEIVED  
MAY 20 1993  
OCD HOBBS OFFICE