

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05642

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 19 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9 thru 6-19-97

MIRU Tyler Well Svc. & Star Tool. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/7" Md. "G" RBP set at 3675'. TIH w/pkr. press. testing at intervals & located 7" csg. leak fr. 1580' - 1643'. TOH w/pkr. & spotted 3 sks. sand on top RBP. Halliburton Svc. spotted 34 sks. Micro Matrix cement fr. 1653' - 1465'. WOC. TIH w/6-1/8" bit & drld. out cement fr. 1597' - 1648'. Ran bit to 1690' & circ. clean. Attempted to press. test squeeze interval without success. Halliburton Svc. spotted 35 sks. Class "C" cement w/2% CACL fr. 1653' - 1412'. WOC. TIH w/bit & drld. cement fr. 1528' - 1663' & stringers to 1693'. Ran bit to 1753', circ. clean & attempted to press. test squeeze without success. Halliburton Svc. spotted 40 sks. Class "C" w/1% CACL & 0.5% versa set cement plug fr. 1653' - 1412'. WOC. TIH w/6-1/8" bit & drld. cement fr. 1459' - 1655' & stringers to 1678'. Ran bit to 1721' circ. clean.
CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 6-26-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: