

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05642
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 5
8. Well No.	5
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CEMENT SQUEEZE & CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10 THRU 6-6-93

MIRU X-PERT WELL SER. PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TUBING. TIH W/6-1/8" BIT. TAGGED FILL IN OPEN HOLE AT 4,006' & TOH. TIH W/7" X 2-3/8" ELDER RBP SET AT 3,637'. LOADED CASING AND TUBING. CIRCULATED CLEAN & PRESS. SAME W/510 PSI. LEAKED OFF 80 PSI IN 5 MIN. RE-PRESSURED CASING W/520 PSI. LEAKED OFF 75 PSI IN 4 MINS. TIH W/7" X 2-3/8" ELDER FULLBORE PACKER. LOCATED AND ISOLATED LEAK IN 7" CSG. AT OLD SQUEEZE PERFS. FR. 1,600' TO 1,601'. TOH W/PACKER. DUMPED 4 SKS. OF SAND ON RBP AT 3,637'. HALLIBURTON SPOTTED 50 SKS. PLUG FROM 1,615' TO 1,295'. TIH WITH A 7" X 2-3/8" ELDER FULLBORE PACKER ON 34 JTS. OF 2-3/8" TBG. SET PACKER AT 1,033'. PRESSURED CASING ANNULUS W/500 PSI AND HELD DURING CEMENT DISPLACEMENT. DISPLACED 4 SKS. INTO LEAK, LEFT 42 SKS. IN CASING BELOW PACKER AND REVERSED 4 SKS. TO PIT. RELEASED PACKER AND TOH. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & CLOSED IN WELL FR. 5-13 THRU 6-1-93. MIRU RAM WELL SER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-14-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 19 1993

CONDITIONS OF APPROVAL, IF ANY:

PULLING UNIT. REMOVED WELLHEAD AND INSTALLED BOP. TIH W/NEW 4-3/4" BIT. TAGGED TOP OF CEMENT AT 1,365'. DRILLED GOOD HARD CEMENT FROM 1,365' TO 1,621'. DRILLED CEMENT STRINGERS FROM 1,655' TO 1,659'. CIRCULATED HOLE CLEAN & PRESSURED W/500 PSI. LEAKED OFF 60 PSI IN 16 MINS. RE-PRESSURED W/500 PSI. LEAKED OFF 50 PSI IN 16 MINS. TOH W/BIT. TIH WITH 6-1/8" BIT & TUBING. SET AT 1,906', CIRCULATED HOLE CLEAN W/150 BBLS. FRESH WATER. PRESSURED 7" CASING W/510 PSI. LOST 45 PSI IN 30 MINS. WELL PASSED CASING INTEGRITY TEST. WASHED SAND AND CEMENT CUTTINGS OFF RBP & TOH W/BIT. RELEASED RBP & TOH. TIH W/2-3/8" TBG. REMOVED BOP & SET TBG. O.E. AT 3,991', SN AT 3,990' & 7" X 2-3/8" ELDER TAC AT 3,615' W/16,000# TENSION. TIH WITH PUMP AND RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. WELL. TEST OF 6-14-93: PROD. 6 B.O., 93 B.W., & 18 MCFGPD IN 24 HRS.

RECEIVED

JUL 14 1993

OFFICE OF THE
MANAGER