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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Gulf Oil Corporation</p>	<p>8. Farm or Lease Name B. V. Culp (NCT-A)</p>	
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>	<p>9. Well No. 2</p>	
<p>4. Location of Well E 1980 North 660 UNIT LETTER E, FEET FROM THE 1980 LINE AND 660 FEET FROM West 19 19-S 37-E THE 19 LINE, SECTION 19-S, TOWNSHIP 37-E RANGE 37-E N.M.P.M.</p>	<p>10. Field and Pool, or Wildcat Monument Monument</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3704' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4028' PB.

Treated 6-1/4" open hole interval 3799' to 4028' down 7" casing with 500 gallons of 15% NE acid. Flushed with 50 barrels of water. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>ORIGINAL SIGNED BY C. D. BORLAND</p> <p>SIGNED _____</p>	<p>Area Petroleum Engineer</p> <p>TITLE _____</p>	<p>March 3, 1971</p> <p>DATE _____</p>
<p>APPROVED BY </p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>SUPERVISOR DISTRICT</p> <p>TITLE _____</p>	<p>MAR 4 1971</p> <p>DATE _____</p>

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MAR 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.