Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
CHEVRON USA INC.			B.V. Cuhp NCT-A			3
Location of Well	Unit	Sec.	Twp	Rge	County	
	F	19	19	37	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Eumont Yates 7-R.Q.	GAS	Flow	Csg	2" W.O.
Lower Compl	Eunice Monument G-SA	Oil	ART. LIFT	Tbg	2" W.O

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8AM 2-5-90

Well opened at (hour, date): 8AM 2-6-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	180	323
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	180	323
Minimum pressure during test	178	30
Pressure at conclusion of test	178	30
Pressure change during test (Maximum minus Minimum)	2	293
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date): 2-7-90 Total Time On Production 24 hrs

Oil Production During Test: 80 bbls; Grav. 32.0 Gas Production During Test 43.0 MCF; GOR 525

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 2-8-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	180	200
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	180	225
Minimum pressure during test	45	200
Pressure at conclusion of test	45	225
Pressure change during test (Maximum minus Minimum)	135	25
Was pressure change an increase or a decrease?	Decrease	INCREASE

Well closed at (hour, date) 2-9-90 Total time on Production 24 hrs.

Oil production During Test: 0 bbls; Grav. ; Gas Production During Test 63.0 MCF; GOR

Remarks * Packer leakage Test AFTER well worked over
This well also take care of Schedule Test for 1990 As per O

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA INC
Operator

Felix Trevino
Signature

Felix Trevino - PROD. Specialist
Printed Name Title

2-9-90 397-4778 Extn 460

OIL CONSERVATION DIVISION

Date Approved FEB 12 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title