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DISTRICT |
F.O. Box 1990, Hobbs, NSM 88240

State of New Mexico E _____, Minerals and Natural Resources Departme

TRICT II Drawer DD, Astoda, PBM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beisos Rd., Astoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator				· 			TO H	UPI Na		
AMERADA HESS CORPORA	TION				•				2505646	
Address							L	300	<u> 2303046</u>	
DRAWER D. MONUMENT.	NEW MEX	ICO 8	8265	 		-				
Resecute) for Filing (Check proper box) New Wall		O	-	···	X Oth	es (Please expli	rin)			
Recompletion	Oü	Change in	Transport Dry Cas		EE	FECTIVE	11 01 03	,		
Change in Operator	Casinghos		Condens		LI	I LOTTVE	11-01-93	•		
If change of operator give same				- U				·		
and address of previous operator										
IL DESCRIPTION OF WELL			ı 							
NORTH MONUMENT G/SA		Well No.			ng Formation	/CA		of Lease Federal or Fe		Lesse No.
Location	OIVII		EUNI	ICE MUI	NUMENT G	/SA	326,	1000111 01 10		
Unit Loner B	. 6	60	Fact Con-	- 70-	NORTH Lim	19	80 -		EAST	
	- ·	-	rea riu	as the	UN	Lbd	F	et From The	LAST	Line
Section 19 Townshi	<u> </u>	<u>9S</u>	Range	371	E , N	ирм,		LEA		County
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. ANTI	NATE	DAT CAS					
Name of Authorized Transporter of Oil	LXI E	Gidologia Gidologia	SHOV Pi	nelina I	Address (Giv	address to w	ich approved	coor of this f	orm is to be	ent)
EOTT OIL PIPELINE COL	'IPANT	Effec	tive 4		P.O. B	OX 4666,	HOUSTON	, TEXAS	77210	-4666
Name of Authorized Transporter of Casin			or Dry C		Address (Gin	e address so wi	ich approved	copy of this f	orm is to be	rent)
WARREN PETROLEUM COMI W will produces oil or liquids,				P.O. B	OX 1589,	TULSA,	OK 741	02		
rive location of tanks.	A		אישיון 198	37E	is gas actually connected? When			7		
If this production is commingled with that			pool, give	commingli	ing order numb	er:	<u>-</u>			
IV. COMPLETION DATA		- _V					·			
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	-	d. Ready to	Prod.		Total Depth		I	1222	I	
					•			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations										
								Depth Casin	g Shoe	
	_	TIRING	CASIN	C AND	CEMENTO	NG RECOR		<u> </u>		
HOLE SIZE	CAS	UT & DNE	BING SI	ZF			<u> </u>			
				-	 	DEPTH SET	··-	\ <u>`</u>	SACKS CEN	KENT
	ļ									
	 -									
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE	1				<u> </u>		
OIL WELL (Test must be after re	covery of to	lal volume a	f load oil	and must b	be equal to or	exceed ion alla		donek an k. e		
Date First New Oil Rus To Tank	Date of Tes	t .	·						C 2.11 9.4 L	ATT 1
	DAI D				Producing Me	thod (Flow, pu	mp, gas lift, a	ic.)	for full 24 ho	
Length of Test	Daking Day				Producing Me	thod (Flow, pu	mp, gas lift, a	ic.)	for full 24 ho	2.7
Length of Test	Tubing Pres	re ite			Producing Me Casing Pressu	thod (Flow, pu	waose jor this mp, gas lift, a	Choke Size	for full 24 ho	
Actual Prod. During Test	Tubing Pred Oil - Bbls.	ur ire			Producing Me	thod (Flow, pu	wave jor ins mp. gas lift, a	Choke Size	for full 24 hou	
		er tre			Casing Pressu	thod (Flow, pu	wacie jor ini mp. gas lift, it	ic.)	for full 24 ho	
Actual Prod. During Test GAS WELL		er re			Casing Pressu	thod (Flow, pu	wacie jor ini mp, gas lift, d	Choke Size	or full 24 hou	
Actual Prod. During Test GAS WELL					Casing Pressu	re	waose for this	Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	cal			Casing Pressu. Water - Bbls. Bbls. Condens	re	wacie jor ini mp. gas lift, a	Choke Size Gas- MCF		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbis.	cal	ín)		Casing Pressu Water - Bbla	re	wacie jor inis	Choke Size Gas- MCF		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbls. Length of T	est	•		Casing Pressu. Water - Bbls. Bbls. Condens	re	macie jor inis	Choke Size Gas- MCF Gravity of C		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTIFIC I hereby certify that the rules and regula	Cil - Bbls. Length of T Tubing Pres	est Est COMPI	LIANC		Casing Pressul Water - Bbla. Bbls. Condens Casing Pressul	re ute/MMCF re (Shut-in)	mp, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	onder wa	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been compiled with and it	Cil - Bbls. Length of T Tubing Pres ATE OF Lions of the (est COMPI Dil Conservo	LIANC		Casing Pressul Water - Bbla. Bbls. Condens Casing Pressul	re	SERV,	Choke Size Gas- MCF Gravity of C Choke Size	Ondersus	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula	Cil - Bbls. Length of T Tubing Pres ATE OF Lions of the (est COMPI Dil Conservo	LIANC		Casing Pressul Water - Bbla. Bbla. Condens Casing Pressul	thod (Flow, puters ate/MMCF re (Shut-in)	SERVA	Choke Size Gas- MCF Gravity of C Choke Size	Ondersus	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been compiled with and it	Cil - Bbls. Length of T Tubing Pres ATE OF Lions of the (est COMPI Dil Conservo	LIANC		Casing Pressul Water - Bbla. Bbla. Condens Casing Pressul	re ute/MMCF re (Shut-in)	SERVA	Choke Size Gas- MCF Gravity of C Choke Size	Ondersus	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and it ls true and complete to the best of my to	Cil - Bbls. Length of T Tubing Pres ATE OF Lions of the (est COMPI Dil Conservo	LIANC		Casing Pressul Water - Bbla. Bbla. Condens Casing Pressul Casing Pressul	THE CON Approved ORIGINAL	SERVA 1 NOV	Choke Size Gas-MCF Gravity of Choke Size ATION I 18 199	DIVISIO	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been compiled with and it ls true and complete to the best of my to Signature IERRY L. HARVEY	Cil - Bbls. Length of T Tubing Pres ATE OF Lions of the (COMPI Conservention gives d belief.	LIANC ation above		Casing Pressul Water - Bbla. Bbla. Condens Casing Pressul Casing Pressul	THE CON Approved ORIGINAL	SERVA	Choke Size Gas-MCF Gravity of Choke Size ATION I 18 199	DIVISIO	
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GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been compiled with and it ls true and complete to the best of my to Signature IERRY L. HARVEY	Cil - Bbls. Length of T Tubing Pres ATE OF tions of the (hat the information of the control	COMPI Dil Conservi milion gives di beller. E. ASSI: 393-21	LIANC ation above		Casing Pressul Water - Bbla. Bbla. Condens Casing Pressul Casing Pressul	THE CON Approved ORIGINAL ST	SERVA 1 NOV	Choke Size Gas-MCF Gravity of Choke Size ATION I 18 199	DIVISIO	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.