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State of New Mexico y, Minerals and Natural Resources Departme

DISTRICT B. P.O. Drawer DD, Associa, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beases RA., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Operator | | IO IN | 113r | On I UIL | - ANU NA | I UHAL GA | | BI U= | | | |
|---|---|-------------|------------------|--|--|---------------------------------------|---|----------------------------|---|---|--|
| | MERADA HESS CORPORATION | | | | | | | Well API No. 3002505647 | | | |
| Address | - | | | | | | <u>I</u> | 3002 | <u>-5555T/</u> | *************************************** | |
| DRAWER D, MONUMENT, N Researce(s) for Filing (Check proper box) | 1EM WEX | ICO 8 | 8265 | 5 | X Oth | es (Please exple | -:-1 | | | | |
| New Wall | | Change is | Trans | porter of: | | es in seems extra | 294) | | | | |
| Recompletion | Oil | | Dry C | | E | FECTIVE | 11-01-93 | 3. | | | |
| Change in Operator | Casinghos | d Ges | Cond | camte | | | | ····· | | | |
| and address of previous operator | | | | ···· | | | | | | | |
| IL DESCRIPTION OF WELL | | | 1 : - | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| NORTH MONUMENT G/SA UNIT 1 EUNICE MO | | | | | ·/C/\ | | of Lease Lease No. Federal or Fee | | ase No. | | |
| Location | MII | L | LU | INICE MO | NUMENT C | 3/ SA | | | | | |
| Unit LetterA | :66 | 0 | _ Feet 1 | From The | NORTH Lie | e and66 | <u>() </u> | et From The | EAST | Lipe | |
| Section 19 Township 19S Range 37E | | | | | . | A CTA C | 1.0 | LEA | | | |
| | | | | | | мрм, | <u>L</u> [| <u>. A</u> | - | County | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTE | OF OF O | | ND NATU | | | | | | · | |
| EOTT OIL PIPELINE COM | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4666, HOUSTON, TEXAS 77210-4666 | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | Address (Gi | ne address to wi | hich approved | copy of this f | orm is to be se | nd) | |
| WARREN PETROLEUM COMP by wall produces oil or liquids, | VANY Unit Sec. Twp. Rge. | | | P.O. BOX 1589, TULS | | | 4, OK 74102 When? | | | | |
| give location of tanks. | A | 19 | 19 | S 37E | | | When | 7 | | | |
| If this production is commingled with that I IV. COMPLETION DATA | from any oth | er lease or | pool, p | pive comming | ling order num | ber: | | | | | |
| | | Oil Well | T | Gas Well | New Well | Workover | Deepen | Dive Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion - | | <u> </u> | _i_ | | <u>i</u> | | L | l ling back | Salie Kesv | | |
| Date Sputting | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas | Pay | | Tubing Depth | | | |
| Perforations | | | | | | | | | | | |
| | | | | | | | | Depth Casin | ig Shoe | | |
| | | TUBING, | CAS | ING AND | CEMENTI | NG RECOR | UD | <u>!</u> | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | ·· | | |
| V. TEST DATA AND REQUES | T FOR A | LLow | īri i | - | | | | | | | |
| OIL WELL (Test must be after re | covery of u | dal volume | of lose | c d oil and musi | be equal to or | exceed top allo | owable for thi | t denth or be | for full 24 hose | ·• 1 | |
| Data First New Oil Rus To Tank | Date of Test | | | | Producing M | ethod (Flow, pa | emp, gas lift, a | tc.) | , | | |
| Length of Test | Tubing Press:re | | | | Casing Pressure | | | Choke Size | | | |
| And had been the | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | L | | | · · · · · · · · · · · · · · · · · · · | L | | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Conder | MMCF | | Cravity of C | ondentale | · | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFICA | ATE OF | COMP | LIA | NCE | <u> </u> | | | 1 | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | (| DIL CON | ISERV | ATION | DIVISIO | N | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved NOV 1 8 1903 | | | | | | |
| \mathcal{L} \mathcal{L} \mathcal{L} | | | | | Date | Approve | d | MUA TO | 1303 | | |
| Signature Thousand | | | | | By_ | OPIONI | | | | | |
| TERRY L. HARVEY STAFF ASSISTANT | | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | |
| 10-29-93 | (505 | 5) 393- | Title -2144 | 4 | Title | | | | ĸ | | |
| Deta | | | phone | | 1 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.