Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05647

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 5

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 1

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Cement job. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #501 09-02-93 Thru 09-10-93

Ram Well Service rigged up pulling unit and TOH with 1-1/4" x 20' polished rod with a 1-1/4" x 16' liner, 3/4" x 2' pony rod, 3/4" x 6' pony rod, 3/4" x 4' pony rod, 154 3/4" sucker rods and a 1-3/4" x 4' pump plunger. Removed 9-5/8" Hinderliter tubing-head packing and slip assembly and installed an adapter flange and a 6" 900 manual BOP. TOH with 120 jts. 2-3/8" 10V tbg., 5-1/2" Baker TAC, 4 jts. 2-3/8" 10V tbg., 1 jt. 2-3/8" 8rd tbg., 2-3/8" tbg. sub, 2" x 1-3/4" pump barrel and a 2-3/8" SN. TIh with a 4-3/4" rock bit, bit sub, 10 3-1/2" drill collars, crossover sub and 118 jts. 2-3/8" tbg. Tagged top of hydromite plugback at 3,913' and bit fell through to solid top of hydromite plugback at 3,920'. TOH with 5 jts. 2-3/8" tbg. and left bit at 3,771'. TIH with 5 jts. 2-3/8" tbg. Tagged top of hydromite plug back at 3,920', established reverse circulation at 3.0 bpm and 400 psi with 38 bbls. fresh water.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-13-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 28 1993

CONDITIONS OF APPROVAL, IF ANY:

Return fluid rate of 2 bpm, indicating a loss of 0.3 bpm. Drilled from 3,920' to 3,969' and recovered hydromite and rubber. Drilled from 3,969' to 3,988' and recovered sand and rubber. Note: Water loss increased to 1.0 bpm at 3,988'. Drilled from 3,988' to 4,005' and drilling rate decreased, pulled bit to 4,003', reverse circulated a full volume and recovered approximately 1 gallon of formation. Note: Water loss increased to 1.3 bpm at 4,005'. TOH with 121 jts. 2-3/8" tbg., crossover sub, 10 3-1/2" drill collars, bit sub and 4-3/4" drill bit. TIH with a 2-3/8" SN and 127 jts. 2-3/8" tbg., set tbg. at 3,906', pumped 10 bbls. fresh water down tubing, pumped 2 sks. oyster shells at a rate of 1.0 bpm, pumped 15 bbls. water and shut down pump for 10 mins. Established conventional circulation at 3.0 bpm and 500 psi and gauged fluid loss at 0.86 bpm. Continued circulation and fluid loss decreased to 0.7 bpm. TIH with 3 jts. 2-3/8" tbg., tagged at 4,000', for 5' of fill in openhole. Pulled bottom of tubing to 3,998', dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Dumped 1 sk. oyster shells down tbg., displaced with 19 bbls. fresh water and established conventional circulation at 3.0 bpm and 500 psi with a water loss of 0.6 bpm. Halliburton mixed 25 sks. densified class 'H' slurry with additives and had slurry density too high. Pumped slurry to pit. Waited for additional fresh water. Dumped 1 sk. oyster shells. Pumped 19 bbls. fresh water and established conventional circulation at 3.0 bpm and 500 psi with a water loss of 0.3 bpm. Circulated a total of 52 bbls. fresh water and Halliburton sucessfully mixed and pumped 5.0 bbls. (26 sks.) densified class 'H' cement slurry with 2 lbs./sk. Calseal, 1 lb./sk. KCL and 0.3% Halad 344 (S.W.=16.2 PPG, Y=1.08 cu. ft./sk.) at 3.0 bpm and 550 psi. Displaced with 14.0 bbls. fresh water to spot a balanced plug. TOH with 3 jts. 2-3/8" tbg. with bottom of tubing at 3,904' and reversed circulated an estimated 0.3 bbls. cement slurry with 25 bbls. fresh water. TOH with 127 jts. 2-3/8" tbg. and SN. Plug back consists of oyster shells from 4,005' to 4,000' and cement from 4,000' to 3,904'. TIH with a 4-3/4" drill bit, bit sub, 10 3-1/2" drill collars, crossover sub and 118 jts. 2-3/8" tbg. Tagged top of cement plug at 3,924' and TOH with 118 jts. 2-3/8" tbg., 10 3-1/2" drill collars, bit sub and drill bit. TIH with a 5-1/2" Elder fullbore packer and SN on 122 jts. 2-3/8" tbg. Set packer at 3,755' and rigged up swabbing equipment. Swabbed 57 bbls. water with a trace of oil in 22 swab runs. Fluid level, initially at 1,300', decreased to and remained at 2,900'. Released packer at 3,755' and TOH with 122 jts. 2-3/8" tbg., SN and 5-1/2" fullbore packer. TIH with a 2-3/8" SN, 2" x 1-3/4" pump barrel, 2-3/8" 8rd tbg. sub, 5 jts. 2-3/8" 10V tbg., 5-1/2" Baker TAC, with 35,000# shear pins, and 120 jts. 2-3/8" 10V tbg. Pressure tested tbg. to 1500 psi. Removed 6" 900 manual BOP and adapter flange and installed 9-5/8" Hinderliter tubinghead packing and slip assembly. Set TAC at 3,693', with 12,000# tension and SN at 3,871'. TIH with a 1-3/4" x 4' pump plunger, 154-3/4" sucker rods, 3/4" x 6' pony rod, 3/4" x 2' pony rod, 3/4" x 4' pony rod and a 1-1/4" x 20' polished rod with a 1-1/2" x 16' liner. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed prod. well.

Test (24 Hours): 8 BOPD, 100 BWPD and 6 MCFD