FORM C-105

DUPLICATE

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation — Company or Operator

Baxter V. Culp — Lease

Well No. 7 NE NE of Sec. 19 T. 19S

R. 37E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE NE

If State land the oil and gas lease is No. - Assignment No.

If patented land the owner is , Address

If Government land the permittee is - , Address

The Lessee is Gulf Oil Corporation , Address Tulsa, Oklahoma.

Drilling commenced 4-12-56 19 . Drilling was completed 6-5-56 19

Name of drilling contractor Loffland , Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3685 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3795 to 4005 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4	32/75	8	Lapw.	274'	?				
7-5/8	26.4	8	Lapw.	1568'	?				
5-1/2	17	10	Lapw.	3805'	?				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-3/4	10-3/4	274'	200	Halliburton		
9-7/8	7-5/8	1568'	500	Halliburton		
6-3/4	5-1/2	3805'	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 4005' feet, and from feet to feet

Cable tools were used from - feet to - feet, and from feet to feet

PRODUCTION

Put to producing June 16th, 1956 , 19

The production of the first 24 hours was 2850.00 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,750,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

? , Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th, day of July , 19 56

H W Evans
Notary Public.

Tulsa, Oklahoma. (Place) July 8th, 1956 (Date)

Name R. L. Sandman

Position General Superintendent

Representing Gulf Oil Corporation

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	20'		Surface
	250		Surface rock and sand
	280		Red Bed
	810		Red Bed and shells
	1157		Shale and shells
	1286		Red Bed and shells
	1375		Anhydrite
	1410		Anhydrite and salt
	1675		Salt
	1956		Salt, Anhydrite and shells
	2185		Salt
	2415		Salt and shells
	2460		Salt
	2645		Anhydrite
	2701		Anhydrite and lime and Gyp
	2750		Anhydrite
	3550		Lime
	3578		Lime and Sharpe sand
	4005		Lime