Notice must be given to the fil Conservation Commission or its proper agent and approval obtained before drilling the begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such approval. See returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. Submit this notice in triplicate. Commission.

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April 28th, 1936

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