Appropriate District Office DISTRICT I P.O. Bost 1980, Hobbs, NM 88220

Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drewer DD, Astesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Management   Man	Operator		IO INA	11421	UNI UIL	AND NAT	UHAL GA		W W			
Description of Flag (Sched proper law)	•	ion						WEUA		05640		
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TUBING, CASING AND CEMENTING RECORD  Less River A Montrease Completion - (X)  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Name of Producing Formation  Name of Authorities to complete the second position of Less Review to Producing Formation  Less No. Review 19  Marrier Designate Type of Completion - (X)  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Name of Producing Formation  Tubing, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  Date of Text Tubing Depth  Tubing Pressure  Casing Pressure  C		Chargnes	O CHAIL	Cosos	E 1070				······································			
Lease Name   Sik. 5   Wals No.   Pool Name, lockeding Forensice   State, Federal or Fou   A-1543-1	nd address of previous operator						·····					
North Monument G/SA Unit   15   Funice Monument G/SA   Suse, Rederal or Fee   A-1543-1	I. DESCRIPTION OF WELL	AND LEA	<b>ASE</b>									
Usil Letter 0 : 660 Peet From The SOUTH Line and 1980 Feet From The East Line  Section 19 Township 19S Range 37E NMPM Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of OI DI DI OIL AND NATURAL GAS  Name of Authorized Transporter of OIL DI	Lease Name Blk. 5	5	Well No.	Pool I	Name, Includia	ng Formation		Kind o	Lease	L	ase No.	
Unit Later 0 : 660 Red From The South Line and 1980 Feet From The East Line  Section 19 Township 19S Range 37E NHTM. Lea So County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Catalghead Gas Or Condensate Children Co. C		nit	15	E	<u>unice M</u>	onument 0	G/SA	State,	Federal or Fee	A-15	43-1	
Section 19 Township 19S Range 37E NHTMs. Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Norme of Authorized Transporter of Collegions.  FOIT oil Pipeline Co.  Norme of Authorized Transporter of Cotalghead Gue (X) or Dry Clas (Circ address to which approved copy of this form to be sens)  FOIT oil Pipeline Co.  Norme of Authorized Transporter of Cotalghead Gue (X) or Dry Clas (Circ address to which approved copy of this form to be sens)  FOIT oil Pipeline Co.  Norme of Authorized Transporter of Cotalghead Gue (X) or Dry Clas (Circ address to which approved copy of this form to be sens)  FOIT oil Pipeline Co.  Norme of Authorized Transporter of Catalghead Gue (X) or Dry Clas (Circ address to which approved copy of this form to be sens)  FOIL WELL (To most he for may other bears or pood, give coordinating order number)  FOIT oil Pipeline Co.  OI Well Gue Well Nort Well Workover Doepen Fing Back Same Reav Diff Ratv  Date Speakford Dies Compl. Ready to Prod.  TUBBING, CASING AND CEMENTING RECORD  Bervalcous (DF, RRB, RT, GR, sec.)  Name of Producing Formation  TUBBING, CASING AND CEMENTING RECORD  HCLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  FOIL WELL (Tor most he ofter recovery of total down of load oil and must be sepal to or exceed top allowable for this sleph or be for full 24 hown.)  DUL WELL (Tor most he ofter recovery of total down of load oil and must be sepal to or exceed top allowable for this sleph or be for full 24 hown.)  DUL WELL (Tor most he ofter recovery of total down of load oil and must be sepal to or exceed top allowable for this sleph or be for full 24 hown.)  DUL WELL (Tor most he ofter recovery of total down of load oil and must be sepal to or exceed top allowable for this sleph or be for full 24 hown.)  DUL WELL (Tor most he ofter recovery of total downship of the college	_							<del>*</del>				
THE DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorised Transporter of Oil	Unit Letter0	. : 61	50	Feet F	From The So	outh Line	and19	980 Fe	et From The	East	Line	
THE DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS  Nome of Authorized Transporter of Oil	n 10 m	100		_	225							
Name of Authoritied Tristopoter of Oil  OIL  OIL  OIL  OIL  OIL  OIL  OIL  OI	Section 19 104/amil	p 193		Range	3/E	, NN	IPM,		ea		County	
Name of Authoritized Tristopriser of Oil Do Conchessia DOTT 011 Pipe I inc Co.    COTT 011 Pipe I inc Co.   Do Conchessia DOTT 011 Pipe I inc	III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AI	ND NATU	RAL GAS						
Name of Authorited Transporter of Cataloghead Glas	Name of Authorized Transporter of Oil					Address (Give	address to wi	hich approved	copy of this fo	rm is to be se	ni)	
Name of Authorized Trassporter of Catalogheed Oas    Authorized Trassporter of Catalogheed Oas   Authorized Trassporter of Catalogheed Oas   Authorized Trassporter of Catalogheed Oas   Authorized Trassporter of Catalogheed Oas   Authorized Trassporter of Catalogheed Oas   Oas			P.O. Box 4666, Houston, Texas 77210-4666									
First production also displayed,   Unit   Soc.   Top.   Rgs.   19 gas actually connected?   When 7						Address (Give	address to wi	hich approved	copy of this fo	orm is to be se	N)	
If this production is commission of tasks.  If this production is commission with that from any other lease or pool, give commissions order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubling Depth  P.B.T.D.  Tubling Depth  Ferforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be often recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Task  Date of Test  Tubling Pressure  Casing Pressure  Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interior certify that the rules and regulations of the Oil Councevation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and beller.  Producing Method (pice, back pr.)  Tubing Pressure (Stus-in)  Date Approved  Bills. Coodessatio/MMCF  Casing Pressure (Stus-in)  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title  Title  Title  Title  Title  Title  Title  Title  Title						P.U. Box 1589, Tulsa,						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  OLIVELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Coll CONSERVATION DIVISION  DEC 0 1 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  11-22-93  505-393-2144  Title	give location of tanks.			: -		is gas actually	consected?	When	7			
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Perforations  Depth Casing Shore  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Term must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2d howns.)  Date First New Oil Rus To Task  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Oil - Bbis.  Casing Pressure  Choke Size  Oil - Bbis.  Casing Pressure (Shuris)  Choke Size  Oil - Condensate/MMCF  Date Approved  DEC 0 1 1993  Date Approved  DEC 0 1 1993  By_ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  11-22-93  505-393-2144  Date  Title  Title	f this production is commingled with that					ing order numb	er:			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion - (X)  Date Spanded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, stc.)  Name of Producing Formation  TOP OND as Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Casing Pressure  Choke Size  Water - Bbis.  Gas-MCF  GAS WELL  Actual Prod. Toes - MCFD  Length of Test  Design Method (pilot, back pr.)  Tubing Pressure (Shuk-in)  Tubing Pressure (Shuk-in)  Casing Pressure (Shuk-in)  Casing Pressure (Shuk-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and bellet.  Printed Name  11-22-93  505-393-2144  Tubing  Tubing  Tubing  Tubing  Title  Title  Title  Title  Title	V. COMPLETION DATA	•							<del></del>	·····		
Date Spudded  Date Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rus To Task  Date of Test  Date of Test  Tubing Pressure  Cating Pressure  Choke Size  Casing Pressure  Choke Size  Casing Method (Flow, pump, gas 1/f), stc.)  Casing Pressure  Choke Size  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  P.B.T.D.  PRICE I SUPERVISOR  Title	Designate Time of Completion	95	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, sec.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nules and regulations of the Oil Conservation Division have been completed with and that the informations gives above is true and complete to the best of my knowledge and bellet.  Producing Method (prior, back pr.)  Tibing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION DISTRICE I SUPERVISOR  Title  Title  Title  Title						1		1		İ	į	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbla.  Gas- MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE Investoy certify that the rules and regulations of the Oil Councervation Division have been complete to the best of my knowledge and belief.  Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-2144  Title	Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbla.  Gas- MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE Investoy certify that the rules and regulations of the Oil Councervation Division have been complete to the best of my knowledge and belief.  Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-2144  Title	Flevations (DF RKR RT GR etc.)	KR PT GR etc.) Name of Budging Engaging				Ton Oil/Gas Pay						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Fer must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Cating Pressure  Cating Pressure  Cating Pressure  Choke Size  Actual Prod. Test - MCP/D  Length of Test  Oil - Bbis.  Condensis/MMCF  Cravity of Condensis/  Water - Bbis.  Condensis/MMCF  Cravity of Condensis/  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of \$e 001 Conservation  Division have been complete to the best of my knowledge and belief.  Prisal Name  Title  Title  Title  Title  Title	Traine or Houseful Louismon								Tubing Depth			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Ter must be after recovery of total volume of lood oil and must be equal to or exceed top allowable for this depth or be for full 26 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Case MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate/MMCF  Crivity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Investor beets complete to the best of my throwiedge and belief.  Date  OIL CONSERVATION DIVISION  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title	Perforations	.4				L		<del></del>	Depth Casin	e Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCP/D  Length of Test  Distance For Competition of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the been of my knowledge and belief.  Pristance Name  1. Wheeler Jr. Supv. Admin. Svc.  Pristance Name  Taleshoes No.										•	•	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of tool wolume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Condensate/MMCF Cravity of Condensate  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Pristed Name  11-22-93 505-393-2144  Title  Title  Title  Title  Title  Title  Title  Title						CEMENTI	NG RECOR	D	<del>'</del>			
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbla.  Casing Pressure  Water - Bbla.  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Oil - Bbla.  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by Jerry Sexton  District I Supervisor  Title  Title  Title  Title  Title  Title  Title	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbla.  Casing Pressure  Water - Bbla.  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Oil - Bbla.  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by Jerry Sexton  District I Supervisor  Title  Title  Title  Title  Title  Title  Title		<del> </del> -				<u> </u>						
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbla.  Oil - Bbla.  Water - Bbla.  Casing Pressure  Water - Bbla.  Casing Pressure  Gas- MCF  Gas- MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by Jerry Sexton  District I Supervisor  Title  Title  Title  Title  Title  Title  Title		· <del> </del> -			<del></del> -	<del> </del>			<del> </del>			
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbla.  Oil - Bbla.  Water - Bbla.  Casing Pressure  Water - Bbla.  Casing Pressure  Gas- MCF  Gas- MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by Jerry Sexton  District I Supervisor  Title  Title  Title  Title  Title  Title  Title		<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·		<del></del>		<del></del>		<del></del>		<del></del>	
Date First New Oil Run To Tank  Date of Test  Dubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Cas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  District Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title  Title  Title  Title  Title	V. TEST DATA AND REQUE	ST FOR	LLOW	ABLI	E	<u> </u>			1			
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Cas. MCF  Cas. MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shus-in)  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and bellef.  Casing Pressure (Shus-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and bellef.  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICE I SUPERVISOR  Title  Title  Title		recovery of u	nal volume	of load	d oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	ers.)	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Cas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature R.L. Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-3144  Date  Telephone No.	Date First New Oil Run To Tank	Date of Te	4			Producing Me	thod (Flow, p	ump, gas lift,	uc.)	· · · · · · · · · · · · · · · · · · ·	<del></del>	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Cas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature R.L. Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-2144  Date  Telephone No.	Length of Test	-	Table B							Ia i a		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  R.L. Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-2144  Date  Title  Title  Title  Title  Title		Tooling Pressure				Casing Pressure			Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Cravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  R.L. Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-2144  Date  Title  Title  Title  Title  Title	Actual Prod. During Test	ctual Prod. During Test Oil - Bbls.			·····	Water - Bbig.			Gas. MCF			
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  R. L. Wheeler Jr. Supv. Admin. Svc.  Pristed Name  11-22-93  505-393-2144  Date  Title  Title  Title  Title  Title  Title  Title  Title									1			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  R.L. Wheeler Jr. Supv. Admin. Svc.  Printed Name  11-22-93  505-393-2144  Title  Title  Title  Title  Title  Title  Title	GAS WELL					-l			<del></del>			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature R.L. Wheeler Jr. Supv. Admin. Svc.  Printed Name  11-22-93  505-393-2144  Title  Title  Title  Title  Title  Title	Actual Prod. Test - MCF/D	Length of	Test			Bols, Conden	sale/MMCF		Gavie at	Condensus		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Conservation Division			,							- iy ii sidaaaa		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Conservation	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Conservation					· · · · · · · · · · · · · · · · · · ·							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Dec 0 1 1993  Date Approved  Dec 0 1 1993  Date Approved  By Original Signed By Jerry Sexton  District I Supervisor  Title  11-22-93  505-393-2144  Dete Telephone No.	VI. OPERATOR CERTIFIC	CATE OF	COMI	PLIA	NCE		211 001	10551				
Signature R.L. Wheeler Jr. Supv. Admin. Svc.  Printed Name 11-22-93 505-393-2144  Date Approved    Conginal Signed By Jerry Sexton   District   Supervisor   Title   T	I hereby certify that the rules and regular Division have been complied with and	istions of the	Oil Conse	evation			OIL COL	NSERV	ATION	DIVISION	NC	
Signature R.L. Wheeler Jr. Supv. Admin. Svc.  Printed Name 11-22-93 505-393-2144  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title	is true and complete to the best of my	knowledge a	rmation gry and belief.	ver abo	)V8			NF	0.01.19	193		
R.L. Wheeler Jr. Supv. Admin. Svc.  Printed Name Title 11-22-93 505-393-2144  Telephone No.	O DIAL A D	_				Date	Approve	ed				
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11-22-93 505-393-2144 Title		Supv.	AUMIN.					STRICT I SU	PERVISOR		· · · · ·	
Dete Telephone No.	11-22-93	5	<u>05</u> -393		14	Title				40		
			Tel	cohone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.