

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-05648 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. A-1543-1 |
| 7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLOCK 5 |
| 8. Well No. 15 |
| 9. Pool name or Wildcat EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: _____ <input type="checkbox"/> | | OTHER: CEMENT SQUEEZE <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11 THRU 6-18-93

MIRU X-PERT WELL SER. PULLING UNIT. TOH WITH A 1-1/4" X 22' POLISHED ROD, 7/8" X 6' PONY ROD, 2-7/8" X 4' PONY ROD, 7/8" X 2' PONY ROD, 71 7/8" SUCKER RODS, 82 3/4" SUCKER RODS AND A 3/4" ON-OFF TOOL. REMOVED 6" 900 TUBINGHEAD FLANGE & SLIP ASSEMBLY AND INSTALLED A 6" 900 MANUAL BOP. TOH W/2-3/8" TBG., 7" TUBING ANCHOR CATCHER, 5 JTS. 2-3/8" 10V TBG., 2-3/8" X 2-7/8" CHANGEOVER, 2-7/8" DRAIN NIPPLE, 2-7/8" TBG. SUB, 2-1/2" X 2-1/4" PUMP BARREL, 2-7/8" SN, 2-7/8" PERFORATED TBG. SUB & 1 JT. 2-3/8" 8RD TBG., BULL PLUGGED AS MUD ANCHOR. TIH WITH 26 JTS. 2-3/8" TBG. OPEN ENDED, TAGGED AT 3,960'. NO FILL IN OPENHOLE INTERVAL. RIGGED UP HALLIBURTON & ATTEMPTED TO ESTABLISH CONVENTIONAL CIRCULATION WITH 450 BBLs. FRESH WATER AT 4.5 BPM AND 680 PSI. RECOVERED A TOTAL OF 70 BBLs. OIL. TOH WITH 126 JTS. 2-3/8" TBG. & TIH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE SR. ADMIN. STAFF ASSIST. DATE 7-20-93
TYPE OR PRINT NAME CINDY ROBERTSON TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 27 1993

CONDITIONS OF APPROVAL, IF ANY:

WITH 126 JTS. 2-3/8" TBG. SET TBG. OPEN ENDED AT 3,958'. PUMPED 300 BBLs. FRESH WATER AT 3.0 BPM & 300 PSI WITH NO CIRCULATION THROUGH CASING-TUBING ANNULUS. SHOT FLUID LEVEL AND FOUND FLUID LEVEL AT APPROXIMATELY 1,000'. PULLED 6 JTS. 2-3/8" TBG. WITH TBG. SET OPEN ENDED AT 3,782'. PUMPED 20 BBLs. FRESH WATER MIXED WITH 2.5 SKs. OYSTER SHELLS AND FOLLOWED WITH 65.0 BBLs. FRESH WATER AT 3.0 BPM & 300 PSI. PUMPED 30 BBLs. FRESH WATER MIXED WITH 4.5 SKs. OYSTER SHELLS AND FOLLOWED WITH 35 BBLs. FRESH AT 3.4 BPM & 450 PSI. TIH WITH 6 JTS. 2-3/8" TBG. TAGGED TOP OF FILL IN OPEN HOLE AT 3,947' AND SET TBG. OPEN ENDED AT 3,941'. HALLIBURTON PUMPED 4.5 BBLs. FRESH WATER AT 3.0 BPM & 250 PSI AND ESTABLISHED CIRCULATION RATE OF 3.0 BPM. PUMPED 5 BBLs. FRESH WATER PAD FOLLOWED BY 20 SKs. DENSIFIED CLASS H CEMENT SLURRY WITH 2 LBS/SK. CAL-SEAL, 1 LB/SK. KCL AND 0.5% HALAD 344 AT 3.0 BPM AND 200 PSI. PULLED TBG. TO 3,783' & REVERSED CIRCULATED WITH 20 BBLs. FRESH WATER. RECOVERED AN ESTIMATED 1.3 SKs. CEMENT TO PIT. TOH WITH 123 JTS. 2-3/8" TBG. RIGGED DOWN HALLIBURTON. TIH WITH 124 JTS. 2-3/8" TBG. OPEN ENDED, TAGGED TOP OF CEMENT PLUG AT 3,894'. TOH WITH 124 JTS. 2-3/8" TBG. & TIH WITH A 7" ELDER FULLBORE PKR. AND SN ON 118 JTS. & SET PKR. AT 3,729'. RIGGED UP SWABBING EQUIPMENT & SWABBED 56 BBLs. TOTAL FLUID WITH APPROXIMATELY 10% OIL CUT. FLUID LEVEL INITIALLY AT 500', DECREASED TO SN & REMAINED AT SN. LOCATED FLUID LEVEL AT 1,200', SWABBED 11 BBLs. FLUID IN 5 RUNS & FLUID LEVEL DECREASED TO 3,400'. RIGGED DOWN SWABBED EQUIPMENT & RIGGED UP KNOX WELL SER. PUMPED 1000 GALS. 15% NE-FE HCL ACID WITH 70 LBS. SODIUM ERYTHORBATE FOR IRON CONTROL AND 3% CHECKERSOL AT 0.25 BPM & 500 PSI. DISPLACED WITH 21 BBLs. FRESH WATER. WITH 3 BBLs. ACID ON FORMATION PRESS. DECREASED FR. 700 PSI TO 610 PSI AT 0.25 BPM. MAX. PP 700 PSI. MAX. INJECTION RATE 2.5 BPM. FINAL PP - 220 PSI. ISIP VACUUM. RIGGED DOWN KNOX SERVICE & RIGGED UP SWABBING EQUIPMENT. SWABBED & FLOWED 429 BBLs. TOTAL FLUID IN 21 HOURS. FLOWED FOR 2-1/2 HRS. & DIED. SWABBED & FLOWED 47 BBLs. TOTAL FLUID IN 7 SWAB RUNS. RELEASED PKR. AT 3,927' & TOH W/118 JTS. 2-3/8" TBG., SN & 7" FULLBORE PKR. TIH WITH A 2-3/8" SN, 2" X 1-3/4" PUMP BARREL, 2-3/8" TBG. SUB, 4 JTS. 2-3/8" 8RD EUE TBG., 7" BAKER TUBING ANCHOR CATCHER WITH 40,000# SHEAR PINS AND 118 JTS. 2-3/8" 8RD EUE TBG. REMOVED 6" 900 MANUAL BOP & INSTALLED 6" 900 SLIP TYPE HANGER FLANGE & SLIP ASSEMBLY. SET TAC AT 3,720' WITH 12,000# TENSION & SN AT 3,868'. TIH WITH A 1-3/4" X 4' PUMP PLUNGER, 3/4" X 2' PONY ROD, 82 3/4" SUCKER RODS, 72 7/8" SUCKER RODS, 7/8" X 6' PONY ROD, 7/8" X 8' PONY ROD & A 1-1/4" X 22' SPRAYED METAL POLISHED RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD WELL. TEST OF 7-1-93" 71 B.O., 285 B.W. & 157 MCFGPD.

RECEIVED

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED