

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-2056	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Graham State (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3857' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Plug Back w/Hydromite ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Ran GR-CLL 3987'-1987'. Ran FDC-Caliper log 3987'-3784'. Tag PB at 3987'. Dump 6 sacks frac sand, tag top of sand at 3958'. Dump 400# hydromite. Pump GKF down casing. Wait on hydromite to set, tag hydromite at 3952'. Dump 400# hydromite. Wait on hydromite, tag hydromite at 3902'. Attempt to knock out hydromite stringer, cannot go past 3902'. Clean out to 3933'. Drill out hydromite to 3952'. Pumped produced water, dump 400# hydromite, pumped 35 barrels produced water. Wait 1 hour. Tag hydromite at 3902'. Drill hydromite stringers 3902'-3924'. Drill hard hydromite 3924'-3926'. RIH with tubing sub, PN, SN, 2-3/8" tubing; tubing at 3917.53'. RIH with redressed pump and rods, hung well on. Pumped 33 BO, 42 BW in 24 hours; before work, pumped 33 BO, 158 BW in 24 hrs. Complete after plug back with hydromite 6-20-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jamal A. Howard TITLE Area Engineer DATE 6-29-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE JUL 5 1983

CONDITIONS OF APPROVAL, IF ANY: