**WPLICATE** FORM C-105 N. NEW COMEXICO TO TO TO THE SERVATION COMMISSION Santa Fe, New Menico CORMATION MURK IN FEET WELL RECORD surface 4.5 red bed & solls 229 Man theori: Chostration Definitission, Santa Fe, New Mexic Our its proper agent not more than twenty, days after completion of well. Fellow instructions in the Rules and Regulations of the Commission. Indicate questionable data red bed 346 590 bot by**tálkodo i přítoválo**mit in triplicate. AREA 640 ACRES
LOCATE WELL CORRECTLY ankydrite 1880 anirydrite, sait 1541 Graham State Bacas Gulf 911 Corporation Of Pa. ealt & challe trbydas ž 1824 \_Well No. 12 TSS4 L'ibydas Menils 2800 NMPM County. feet south of the North line and the est of the East line of Assignment No 2661 If State land the oil and gas lease is No. 5422 If patented land the owner is. 5824 40041 If Government land the permittee is\_\_\_\_ Address. Telsa, Oklahe The Lessee is Gulf Oil Corporation Of Ba. Address\_ 19 Drilling was completed. Leffland Bros. Name of drilling contractor. ., Address\_ 3666 Elevation above sea level at top of casing. \_feet. The information given is to be kept confidential until\_\_\_\_ 1 OIL SANDS OR ZONES 3806 No. 4, from No. 2, from. No. 5, from No. 3, from\_\_\_ No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from Rosary hole \_feet. No. 2, from. \_feet. feet. No. 4, from. feet. CASING RECORD THREADS PER INCH CUT & FILLED FROM KIND OF SHOE PERFORATED PURPOSE SIZE MAKE AMOUNT FROM 10-1/4 **32.75** 256 26.4 7-5/4 1572 2 17 MUDDING AND CEMENTING RECORD SIZE OF CASING SIZE OF HOLE NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 256 200 Halliburt 1372 500 5415! 400 PLUGS AND ADAPTERS Heaving plug-Material Length\_ \_\_\_Depth Set\_ Adapters-Material Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH SHOT OR TREATED SIZE SHELL USED QUANTITY DATE DEPTH CLEANED OUT Results of shooting or chemical treatment\_ RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ \_\_\_\_feet to\_\_\_ Cable tools were used from \_\_\_\_\_feet to \_\_\_\_\_feet, and from \_\_\_\_\_feet to \_\_\_\_\_ feet PRODUCTION \_\_\_\_\_, 19\_\_\_\_\_ Put to producing 4-25-56 The production of the first 24 hours was 778 \_\_\_\_\_barrels of fluid of which\_\_\_\_\_\_% was oil;\_\_\_\_\_ \_\_\_\_\_\_% water; and \_\_\_\_\_\_% sediment. Gravity, Be\_ If gas well, cu. ft. per 24 hours 900,000 Gallons gasoline per 1,000 cu. ft. of gas\_ Rock pressure, lbs. per sq. in.\_\_\_ **EMPLOYEES** \_\_\_\_, Driller \_\_ \_, Driller \_\_\_\_\_, Driller \_\_\_\_\_ \_, Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Orlah Tribe Subscribed and sworn to before me this Name\_/Q day of\_ Position General Sumprintendent vano Notary Public. 

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