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DISTRICT 1
F.O. Box 1960, Hobbs, NM 88240

Jule of New Mexico Freezy, Minerals and Natural Resources Department

UIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos R4., Asiec, NM 87410

P.O. Drewer DD, Associa, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							1	API No.		
Amerada Hess Corpora	ation							30025	05651	
ddreet						· · · · · · · · · · · · · · · · · · ·				
Drawer D, Monument,	New Mex	kico 8	8265							
Reason(s) for Filing (Check proper hox)			_			* (Please explo	•			
New Well Recorrelation	Oil	Change is	•	_	Eff	ective 1	1-1-93			
Change in Operator		M Gas 🗍	Dry Car							
		_ 	200cm	 []						
change of operator give name and address of previous operator										
L DESCRIPTION OF WELL	AND LE	ASE								
Lease Name Blk.	5		Pool Na	ime, lactudi	ing Formation K			and of Lease No.		
North Monument G/SA	Unit	4	1		Monument	G/SA	XXXX.	(TXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	"	
Location						<u>-, -, -, - , - , - , - , - , - , - , - </u>				
Unit LotterD	:6	60	Foot Pro	oos The N	orth Lin	and 66	0 c .	et From The _	West	t Lin
10			 •					~ 1 10t0 10C _		u
Section 19 Townsh	i p 195	5	Range	37E	N	ирм,		Lea		County
T DECICALITION OF THE	NCDAR-	n er -	,			- 				
II. DESIGNATION OF TRAINS OF Authorized Transporter of Oil	APLOK TE	OF PERSON	LL AN	U NATU	RAL GAS		1.1			
EOTT Oil Pipeline Co	rnorati	on Effect	tive 1	Poline L	D V	r agaress to wh Dov. Acco	uch approved	copy of this for	rm is to be se	N)
Name of Authorized Transporter of Casis	er periorel	[X]		1-94 Cas 7	Address (Giv	DUX 4000	, HOUST	on Texas	1/210	4666
Warren Petroleum Com	_	ست	,	(P.O	Box 1580	Tulea	OK 741	ти и ве зе I П 2	nu)
If wall produces oil or liquids,	Unit	Sec.	Twp	Rge.	la gas actuall	connected?	When		IVE	
ive location of tanks.	i A	19	198	137F		247	i			,
this production is commingled with that	from any other	her lease or	pool, giv	e comming!	ing order numl	er.				
V. COMPLETION DATA		10			Υ					
Designate Type of Completion	- (X)	Oil Well	ļ	les Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod		Total Depth	l	<u> </u>	<u> </u>		1
•		· «			- veru			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubina Durá		
								Tubing Depth		
reformions					I			Depth Casing	Shoe	
									-	
					CEMENTI	G RECOR	D	-i	·····	
HOLE SIZE		TUBING, SING & TU			CEMENTI	G RECOR	D	S	ACKS CEME	NT
HOLE SIZE					CEMENTI		D	S	ACKS CEME	NT
HOLE SIZE					CEMENTI		D	S	ACKS CEME	NT
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V. TEST DATA AND REQUE OIL WELL (Test must be after to Data First New Oil Rug To Tank	ST FOR A	ALLOWA	BING S	HZE	be equal to or Producing Me	DEPTH SET	wable for thi	depth or be fa		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.