

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-73

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API NO. 30-025-05651

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Culp
3. Address of Operator	9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM	Eunice/Monument Gb/SA
THE West LINE, SECTION 19 TOWNSHIP 19-S RANGE 37-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3712.3' GR, 3724.3' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Perforate and acidize open hole <input checked="" type="checkbox"/>	

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-80 MI Crawford WS unit; pulled 2-7/8" tbg and pkr. Ran sand pmp to 3990', rec 2' sand. Last test: 7-25-80, flwd 24 hrs, 15 BO, 0 BW, 182 gas, 12,133 GOR.

9-3/4-80 Ran log, GR-CNL-Caliper and CCL from 3990-200'. Perfd OH w/one JSPF at 3942-3946', 3956-3960', 3972-3984', 3922-3930', 3910-3914', 3895-3900', 3877-3884', 3866-3871', 3830-3832', and 3817-3821'.

9-5/7-80 Trtd open hole 3792-3990' w/5000 gals 15% NEFE HCl. Swb tested.

9-8/15-80 Tstd and evaluated; production on a flwg status w/a 24/64" choke through an intermitter.

9-16-80 MI Cobra WS unit. Killed well, installed BOP and pulled 2-7/8" tbg and removed pkr. Reran 2-7/8" tbg set at 3939'. Swb tested.

9-21/23-80 Installed surf pmpg equip. MI Cobra WS unit. Set 2" x 1-1/2" x 16' at 3908'. MO Cobra WS unit.

9-24/28-80 Ran tests for evaluation.

9-29-80 Pmpd 24 hrs, 120 BO, 63 BSW, 147 gas, 1225 GOR from OH 3792-3990'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Series 900 BOP, 3000# WP w/one set pipe rams, one set blind rams manually operated.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE 9-30-80APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 8 1980

CONDITIONS OF APPROVAL, IF ANY:

skm