STRICT II D. Drawer DD, Associa, NSM 88210

State of New Mexico inerals and Natural Resources Department Form C 104 Revised 1-1-09 See Instruction at Battern

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Beason Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	ION							3002505	653	
DRAWER D, MONUMENT, N		CICO 8	88265							
ORAWER D, MUNUMENT, I	IEW MEX	1100	00203			(Please explain	NEW WA	TERFLOOL	OUNIT E	FFECTIVE
Well		Change is	n Transpor		1/1/9	12. ORDE GE LEASE	R NO.	R-94	NFW MFX	100 <b>G</b> ST
ompletice 573	Oil	<u> </u>	Dry Gu		#2 TO	NORTH M	IONUMENT	G/SA UN	NIT BLK.	5, #13.
nge in Operator	Casinghot (ACO F)	M Gas L	PRUD.	INC.,	P.O. BOX	( 730, HC	BR2' NW	88240		
deres of previous operator										
DESCRIPTION OF WELL	AND LE	Well No.	Pool No	ame, Includis	e Formatica			Lesse		ase No.
NORTH MONUMENT G/SA	UNIT				NUMENT (	G/SA	State,	Federal or Fee	B-2	2052-3
estion		<u>.                                    </u>		SI	шти	66	50		WEST	Line
Unit Letter M	. :	60	Feet Pr	om The	Line	and	Fe	et From The .		ы
Section 19 Township	1!	9S	Range	37E	, NIM	1PM,	_EA			County
DESIGNATION OF TRAN	SPORTI	ER OF C	OIL AN	D NATU	RAL GAS					
me of Authorized Transporter of Oil	r <del>X 1</del>	or Cond	ico mile		Vootess (CIM	BROADWA	ich approved	copy of this f	<i>form is to be se</i> 20202	ini)
TEXAS-NEW MEXICO PIP rne of Authorized Transporter of Casin	ELINE	COMPAN	or Dry	Ges 🗀	Address (Giw	address to wh	ich approved	copy of this	form is to be se	ent)
WARREN PETROLEUM COM		سا	GI DI,	ر_ س		BOX 158				
wall produces oil or liquids.	Unit	Sec.	Twp	Rge.	is gas actually	y connected?	When	17		
e location of tanks.  his production is commingled with that	1 N	1/9	1/95		ing order numb	ber:				
. COMPLETION DATA			or poor, gr						.,	
Designate Type of Completion	- (X)	Oil W	'ell	Gas Well	New Welt	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
to Spudded		mpl. Ready	y to Prod.		Total Depth	<u> </u>	.1	P.B.T.D.	.1	
tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formation		Top Oil/Gas	Pay		Tubing De	pth	
	Name of	Produciag	Formation	<u> </u>	Top Oil/Gas	Pay				
	Name of	Producing	Formation	0	Top Oil/Gas	Pay		Tubing De		
	Name of						ND.			
			G, CAS	ING AND		NG RECOR				AENT
erforntions		TUBIN	G, CAS	ING AND		NG RECO			ing Shoe	AENT
erforntions		TUBIN	G, CAS	ING AND		NG RECO			ing Shoe	<b>AENT</b>
HOLE SIZE	C	TUBING &	G, CASI	ING AND SIZE		NG RECO			ing Shoe	<b>AENT</b>
HOLE SIZE  . TEST DATA AND REQUE	ST FOR	TUBING A	G, CASI TUBING	ING AND SIZE	CEMENTI	NG RECOR		Depth Case	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after	ST FOR	TUBING &	G, CASI TUBING	ING AND SIZE	CEMENTI	NG RECOR DEPTH SET	lowable for t	Depth Casi	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after  Date First New Oil Run To Teak	ST FOR	TUBING &	G, CASI TUBING	ING AND SIZE	CEMENTI	NG RECOR	lowable for t	Depth Casi	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after his First New Oil Rus To Task	ST FOR recovery of Date of	TUBING &	G, CASI TUBING	ING AND SIZE	CEMENTI	NG RECOR DEPTH SET	lowable for t	Depth Casi	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after  Note First New Oil Run To Teak  ength of Test	ST FOR recovery of Date of	TUBING &  CASING &  CALLO  Fotal volument  Test  Pressure	G, CASI TUBING	ING AND SIZE	CEMENTI  It be equal to o	NG RECORDEPTH SET	lowable for t	Depth Casi	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after hits First New Oil Run To Tank  ength of Test  actual Frod. During Test	ST FOR recovery of Date of Tubing	TUBING &  CASING &  CALLO  Fotal volument  Test  Pressure	G, CASI TUBING	ING AND SIZE	CEMENTI  It be equal to o  Producing M  Casing Press	NG RECORDEPTH SET	lowable for t	his depth or b	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL	ST FOR recovery of Date of Tubing	TUBING & ASING & ALLO flotal volu Test Pressure	G, CASI TUBING	ING AND SIZE	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bbli	NG RECORDEPTH SET	lowable for t	his depth or b	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after nue First New Oil Run To Tank ength of Test ctual Prod. During Test	ST FOR recovery of Date of Tubing	TUBING & ASING & ALLO flotal volu Test Pressure	G, CASI TUBING	ING AND SIZE	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bbli	NG RECORDEPTH SET	lowable for t	his depth or b	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after  bute First New Oil Run To Teak  ength of Test  actual Prod. During Test  GAS WELL  tetual Prod. Test - MCF/D	ST FOR recovery of Date of Tubing Oil - Bb	TUBING & ASING & ALLO flotal volu Test Pressure	G, CASI TUBING WABLE	ING AND SIZE	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bblis  Bbls. Conde	NG RECORDEPTH SET	lowable for t	his depth or b	SACKS CEN  SACKS CEN  e for full 24 ho	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after hus First New Oil Run To Teak  ength of Test  actual Prod. During Test  GAS WELL  actual Prod. Test - MCF/D  seting Method (pitot, back pr.)	ST FOR recovery of Date of Tubing Oil - Bb	TUBING & CASING & CALLO Control volument Control Contr	G, CASI TUBING WABLE one of load	ING AND SIZE  E d oil and mus	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bblis  Bbls. Conde	NG RECORDEPTH SET	lowable for t	Depth Casi	SACKS CEN  SACKS CEN  e for full 24 ho	
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Ten must be after bute First New Oil Run To Track  ength of Test  cetual Frod. During Test  GAS WELL  cetual Frod. Test - MCF/D  seting Method (pitot, back pr.)  /L. OPERATOR CERTIFIC  I hereby certify that the rules and res	ST FOR recovery of Date of Tubing Oil - Bb	TUBING &  CASING &  CALLO  Cotal volu  Test  Pressure  Of Test  Pressure (S  OF CON	G, CASI TUBING WABLE one of load	ING AND SIZE  E doil and mus	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bbis  Bbis. Conde	NG RECOR DEPTH SET  Prescribed to all the second	lowable for t	Depth Casi his depth or b atc.) Choke Siz Gaz- MCI Gravity of	SACKS CEN  SACKS CEN  e for full 24 ho	ners.)
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ength of Test cetual Prod. During Test  GAS WELL tetual Prod. Test - MCF/D  seting Method (pitot, back pr.)  T. OPERATOR CERTIFI( I hereby certify that the rules and reg Division have been cornelled with an	ST FOR recovery of Date of Tubing Oil - Bb	TUBING & CASING & CALLOT fotal volu Test Pressure Of Test Pressure (S OF CCI the Oil Co	G, CASI TUBING WABLE one of load Shut-in) MPLIA	ING AND SIZE  E doil and mus	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bbis  Bbis. Conde	NG RECORDEPTH SET	lowable for t	Depth Casi	SACKS CEN  SACKS CEN  e for full 24 he	ners.)
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Ten must be after bute First New Oil Run To Track  ength of Test  cetual Frod. During Test  GAS WELL  cetual Frod. Test - MCF/D  seting Method (pitot, back pr.)  /L. OPERATOR CERTIFIC  I hereby certify that the rules and res	ST FOR recovery of Date of Tubing Oil - Bb Length Tubing	TUBING & CASING & CALLOT fotal volu Test Pressure Of Test Pressure (S OF CCI the Oil Co	G, CASI TUBING WABLE one of load Shut-in) MPLIA	ING AND SIZE  E doil and mus	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bbis  Bbis. Conde	NG RECOR DEPTH SET  Prescribed to all the second	lowable for to	Depth Casi	SACKS CEN  SACKS CEN  e for full 24 ho	ners.)
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after  but First New Oil Run To Tank  Length of Test  Letter Prod. During Test  GAS WELL  Letter Prod. Test - MCF/D  esting Method (pitot, back pr.)  /L. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been compiled with an  is true and complete to the best of my	ST FOR recovery of Date of Tubing Oil - Bb Length Tubing	TUBING & CASING & CALLOT fotal volu Test Pressure Of Test Pressure (S OF CCI the Oil Co	Shut-in) MPLIA macryation in given about.	E doil and mus	CEMENTI  It be equal to o Producing M  Casing Press  Water - Bbli  Bbla, Conde	PERIOR RECORDED THE SET OF EXCEPTION OF SET	lowable for to an interpolation in the second secon	Depth Casi	SACKS CEN  e for full 24 he  ce  I Condensate  26	3MF3.)
TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Length of Length	CATE ( ulations of d that the in /thompled.g.	TUBING &  CASING &  CALLO  I total volu  Test  Pressure  OF COM the Oil Conformation  and belie	Shut-in)  WABLE one of load  Shut-in)  MPLIA meervation given about.  UNIT ERINTE	E doil and mus	CEMENTI  It be equal to o  Producing M  Casing Press  Water - Bbis  Bbis. Conde	NG RECORDEPTH SET	lowable for to the coump, gas lift  NSERV  ed	Depth Casi	SACKS CENTER SACKS	ners.)
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Task  Length of Test  Length of Te	CATE ( ulations of d that the in /thompled.g.	TUBING &  CASING &  CALLOT fotal voluments of Test  Pressure (S)  OF CONformation and believe and believe supplies.	Shut-in) MPLIA macryation a given about	E doil and must	CEMENTI  It be equal to o Producing M  Casing Press  Water - Bbli  Bbla, Conde	NG RECORDEPTH SET  Presented top all fethod (Flow, pare)  Bure  Coll CO  Coll Coll CO  Coll Coll CO  Coll Coll CO  Coll Coll Coll Coll Coll Coll Coll Col	lowable for to the coump, gas lift  NSERV  ed	Depth Case  his depth or b  etc.)  Choke Siz  Gravity of  Choke Siz  ATION  JAN  BY JERRY	SACKS CENTER SACKS	ners.)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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