

STRICT II  
Drawer DD, Aztec, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

STRICT III  
00 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

operator AMERADA HESS CORPORATION	Well API No. 3002505653
address DRAWER D, MONUMENT, NEW MEXICO 88265	
association(s) for filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator	
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 CHANGE LEASE NAME & NO. FR. NEW MEXICO STATE #2 TO NORTH MONUMENT G/SA UNIT BLK. 5, #13.	
change of operator give name and address of previous operator TEXACO EXPL. & PROD. INC., P.O. BOX 730, HOBBS, NM 88240	

#### I. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 5 NORTH MONUMENT G/SA UNIT	Well No. 13	Pool Name, including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No. B-2052-3
Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 19 Township 19S Range 37E, NMPM, LEA County				

#### II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELINE COMPANY	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1670 BROADWAY, DENVER, CO 80202				
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 19S	Rge. 37E	Is gas actually connected? <input type="checkbox"/>	When? 

If this production is commingled with that from any other lease or pool, give commingling order number:

#### V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
ROBERT L. WILLIAMS, JR.  
Printed Name  
1/1/92  
Date  
UNIT SUPERINTENDENT  
Title  
505-393-2144  
Telephone No.

#### OIL CONSERVATION DIVISION

JAN 09 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.