

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-05654

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1589-1

7. Lease Name or Unit Agreement Name  
NORTH MONUMENT G/SA UNIT  
BLK. 6

8. Well No.  
5

9. Pool name or Wildcat  
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CONVERT TO INJECTION WELL. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #605

MIRU PULLING UNIT & REVERSE UNIT. ND WH. TOH & LAY DWN RODS & PUMP. ND WH. NU BOP. TOH W/TBG. TIH W/BIT, D.C.'S & TBG. CLEAN OUT TO TD @ 3,996'. TOH W/BIT. RU WIRELINE CO. & STRING SHOOT O.H. W/400 GR/FT TO REMOVE BARIUM SCALE. RD WIRELINE. RU SCHLUMBERGER & LOG THE O.H. W/SONIC/CNL/GR TOOLS. TIH W/4" CSG. GUN. PERF. 3,796'-3,850', 2 JSPF, 180 DEG. PHASED HEG CHGS. (54 FEET, 109 TOTAL HOLES). RD SCHLUMBERGER. TIH W/SONIC HAMMER ON TBG. TO TD. RU ACID CO. ACIDIZE WELL W/5,000 GALS. 15% NEFE DI HCL W/3% DP-77MX MICELLAR SOLVENT. TOH W/SONIC HAMMER. TIH W/TBG. & PKR. SET PKR. @ +/-3,750'. SWAB/FLOW BACK LOAD. TOH W/TBG. & PKR. LAYING DWN PROD. TBG. P.U. & TIH W/2-3/8" LINED INJ. TBG. W/INJ. PKR. ND BOP. NU INJ. WH ASSEMBLY. RDMO PULLING UNIT. CLEAN & CLEAR LOCATION. OBTAIN SI BOTTOMHOLE PRESSURE BEFORE BEGINNING INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry L. Harvey*  
TERRY L. HARVEY

TITLE SR. STAFF ASSISTANT

DATE 02-21-96

TYPE OR PRINT NAME

TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
UT SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 26 1996

CONDITIONS OF APPROVAL, IF ANY: