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)ISTRICT II 1.O. Drawer DD, Astocia, NM 88210

State of New Mexico Energ Ainerals and Natural Resources Department

Form C 104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	TON						3	0025056	54 🗸	
RAWER D, MONUMENT, N	IEW MEXIC	0 882	65		X Other (Please explain	NEW WAT	FRFI OOD	UNIT EF	FECTIV
on(s) for Filing (Check proper box)		hange in T	neeve		1/1/92	ORDE	R NO.	R-94	94	•
Well	Oil		Ty Gas		ALSO.	CHANGE	NAME FR.	STATE	L #1 TO	
mpletion Grantor Granton Grant	Casingheed		Condens	_	NORTH	MONUMEN	T G/SA L	<u>INIT BLK</u>	6.#)
see of greater give seme						·····				
delirens of previous operator		C.F.								
DESCRIPTION OF WELL BLK.	AND LEA	Well No.	Pool Na	me, lactuding	Formation		Kind of		1	⊯ No.
NORTH MONUMENT G/SA U		5			UMENT G/	SA	State, I	ederal or Fee	<u>B-15</u>	89 -/
ation				 	ODTU	660	_		WEST	Line
Unit LetterE	_ :_1980	1	Feet Pro	om The	ORTH Line	nd	Fee	t From the _	WLST	Lane
Section 20 Townsh	in 198	,	Range	37E	, NMI	PM, LE	.A			County
30.00										
DESIGNATION OF TRAP	NSPORTE	R OF 01	LAN	D NATUR	Address (Give	adhar la wh	ich approved	copy of this fo	em is to be ser	u)
me of Authorized Transporter of Oil SHELL PIPELINE CORPOR	(X)	or Condens			P O R	OX 2648.	. HOUSTO	N. TEXAS	<i>.7</i> 7001	
me of Authorized Transporter of Casis	inghead Gas		or Dry	Gas	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	년)
WARREN PETROLEUM COME	PANY		· 		P.O. BO	X 1589,	TULSA,)2	
well produces oil or liquids, a location of tanks.	Unit F	Sec. 20	14p.		is gas actually	connected) WIRE	•		
nis production is commingled with the					ng order numbe	r:				
COMPLETION DATA	•				,		·	r = 	10	Diff Res'v
Designate Type of Completion	n - (X)	Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	1
ne Spudded		pl. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	.L	
a spanou										<u></u>
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
)		
		TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D	Departed		
HOLE SIZE		TUBING, ASING & TI			CEMENTI	NG RECOR		Departual	SACKS CEN	IENT
					CEMENTI			Depail Casi		IENT
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HOLE SIZE	CA	ISING & TI	UBING	SIZE	CEMENTI					IENT
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HOLE SIZE TEST DATA AND REQUIL WELL (Test must be after	LEST FOR	ALLOW	UBING ABLI	SIZE	t be equal to or	DEPTH SET	lowable for th	is depth or be	SACKS CEN	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.