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State of New Mexico Ener: Ainerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III Rio Berros Rd., Arise, NM 87410	REQUI	OTRAN	ISPO!	A IIO TF	ND NATU	HAL GAS					
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me of Authorized Transporter of Casia	ighead Gas		or Dry	Cles	P.O. B	OX 1589,	TULSA,	OK 741	02		
WARREN PETROLEUM COME	Unit	Sec.	Twp.		la gas actually	connected?	When				
e location of tanks.	18	120	195								
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. COMPLETION DATA					r :	Workover	Deepen	Plug Back	Same Re	es'v	Diff Res'
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INSTRUCTIONS: This form is to be filed in competence 44th Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.