

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05656 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1131-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 20 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Underreamed well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #607 02-09-93 Through 03-22-93

MIRU pulling unit and TOH with rods, and pump. Removed 6" 600 Tubinghead flange, slips and packing. Installed a 6" 600 flanged spool with a 3" outlet and a 6" 600 manual BOP. TOH with tbg.

02-10-93: TIH with a 5-7/8" drill bit, tag at 3,986' and TOH. TIH with a 6-5/8" Elder Lok-set retrievable bridge plug set at 3,789'. Circulated hole with 135 bbls. fresh water and pressure tested 6-5/8" casing from 0' to 3,789'. Pressure remained at 505 psi for 32 mins. Released RBP at 3,789' and TOH with 6-5/8" Lok-set RBP.

02-11-93: TIH with a 5-7/8" drill bit. Installed power swivel. Tagged solid fill at 3,985.81' and drilled to 3,990'. Circulated fill from 3,990' to 4,000.16'. Drilling hard at 4,000.16'. Circulated on bottom for 40 mins. Recovered large amount of rubber, sand, Dolomite and possible scale crystals. Took sample of return solids. Laid down power
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 04-08-93
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use) **APPROVED BY JERRY SEXTON**
AREA SUPERVISOR

APR 15 1993

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

swivel and TOH with 5-7/8" drill bit. Rigged up Schlumberger and RIH with a 3-3/8" O.D. tool string consisting of: a collar locator, gamma ray and a LDT tool. Found TD at 4,000' and 6-5/8" casing shoe at 3,866'. Logged from 4,000' to 3,784'. Found hole size at 5.5" from 3,990' to 3,996' and 5-7/8" from 3,990' to 6-5/8" casing shoe at 3,866', with a maximum of 6-7/8" below 6-5/8" casing shoe. POH with tool string.

02-15-93: TIH with a 6-5/8" Elder fullbore packer and set at 3,737'. Rigged up Cardinal Surveys and RIH with a 1-3/8" O.D. tool string consisting of a CCL, Injector and detector. Cardinal performed a Tracer Survey.

02-16-93: Tri-Cone Drilling Service MIRU and established circulation. Lowered underreaming bit to 3,868', 2' below casing shoe and underreamed 5-7/8" OH from 3,868' to 3,943'. Underreamed open hole at approximately 6.25'/hour.

02-17-93: TOH w/tbg., drill collars and underreamer bit. TIH w/a new Rio Underreamer Bit and underreamed O.H. fr. 3,943' to 3,997'.

02-18-93: Schlumberger ran a LDT and Caliper log from 3,866' to 3,994'. Log indicated underreamer bit enlarged OH from 3,868' to 3,994' to an average ID of 8".

02-19-93: TIH w/a 6-5/8" x 2-7/8" Elder fullbore packer and set at 3,735'. Cardinal Surveys rigged up and performed a pump in tracer survey in OH from 3,866' to 3,989'. Released packer and TOH. TIH w/2-3/8" tbg.

02-22-93: Jarrel Services RIH with tandem pressure bombs to 3,932'. Removed BOP. Set 6-5/8" tubing anchor catcher, with 40,000# shear pins at 3,730', with 12,000# tension. Set SN at 3,951'. TIH with pump and rods. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed pumping well on 02-22-93.

03-18-93: MIRU DA&S Well Service & TOH w/rods & pump. Removed wellhead, installed BOP and TOH w/tubing. Ran a 6-5/8" x 2-3/8" Baker fullbore packer and set at 3,824'. Chaparral Service loaded the 6-5/8" casing w/100 bbls. fresh water and pressured to 500 psi. Loaded the tubing w/10 bbls. fresh water and pressured to 2,500 psi. Held OK.

03-19-93: Serfco pressured up on the casing to 500 psi. Acidized the O.H. fr. 3,865' to 3,997' w/6,000 gal. 15% NEFE acid and 3,000 lbs. rock salt containing 3% of DP-77MX chemical in stages. Swabbed well.

03-22-93: TOH w/packer. Ran TAC and 2-3/8" tbg. Set tbg. o.e. at 3,947' & TAC at 3,750' w/12,000 psi tension. Ran pump and rods. Chaparral Service loaded the tbg. w/16 bbls. fresh water and checked the pump action. RDPU, cleaned location and resumed producing well.

Test of 03-29-93: Prod. 6 BO, 17 BW & 33 MCFGPD in 24 hours.