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State of New Mexico Energ linerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NSTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

KCT II SEWER DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION ORT OIL AND NATURAL GAS

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NORTH MONUMEN	I G/SA UN	11								FACT	
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Unit Letter		·					1.5				unty
Section	20 Township	198		Range	37E	, NN	IPM, LE				
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DESIGNATION	A OK TRAMS	X SPURIE	or Conden	ante	r ¬		address to whi	ch approved	copy of this fo	rm is to be sent)	
SHELL PIPELIN	NE CORPORA	TTON				P.O. B	X 2648,	HOUSTON	, IEXAS	rm is to be sens)	
me of Authorized Trans	sporter of Casing	head Gas		or Dry	Gas	Address (Giv	OX 1589,	TIILSA. (OK 7410	2	
WARREN PETROL	EUM CORPO	PATION	Sec.	Twp.	Rge.	le gas actual	y connected?	When	7		
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Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						into our cal			- comp coke.		
erforations		_l				l	· · · · · · · · · · · · · · · · · · ·		Depth Casi	ng Shoe	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.