

SOUTHERN NEW MEXICO PACKER LEAKAGE TEST

Operator AMERADA HESS CORPORATION				Lease STATE "T"		Well No. 5	
Location of Well	Unit G	Sec 20	Twp. 19	Rge 37	County		Lea
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper empl Eumont			Gas	Flow	Csg.	Open	
Lower empl Eunice - Monument			Oil	Pump	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 6/21/76

All opened at (hour, date): 9:00 AM 6/22/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	220	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	220	20
Minimum pressure during test.....	220	20
Pressure at conclusion of test.....	220	20
Pressure change during test (Maximum minus Minimum).....	-	-
Is pressure change an increase or a decrease?.....	-	-
All closed at (hour, date): 9:00 AM 6/23/76	Total Time On Production 24 Hrs/	
Gas Production During Test: 5 bbls; Grav. ; During Test 26 MCF; GOR		

Remarks

FLOW TEST NO. 2

All opened at (hour, date): 9:00 AM 6/24/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	x	
Pressure at beginning of test.....	110	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	110	20
Minimum pressure during test.....	100	20
Pressure at conclusion of test.....	100	20
Pressure change during test (Maximum minus Minimum).....	10	-
Is pressure change an increase or a decrease?.....	Dec.	
All closed at (hour, date): 9:00 AM 6/25/76	Total time on Production 24 Hrs.	
Gas Production During Test: - bbls; Grav. ; During Test 120 MCF; GOR		

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1976 19
New Mexico Oil Conservation Commission
Operator Amerada Hess Corp.
By H.D. Porter
Title Admin. Serv. Supt. 6/29/76