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FORMATION RECORD

FROM	то	THICKNESS IN FRET	FORMATION
0	18	18	Cellar and substructure.
18	3 0	(17.0 Mg 17.0	Rock.
5 0	140	110	Graveland streaks of red bed.
140	202	62	Red bed. Set 12" csg. at 196' w/ 200 sacks.
202	455	255	Red rocksand shells.
455	870	415	red bed and red rock.
870	1018	148	Red rock and shells.
1018	1026	2 (10 to 10 8 (1 to 1) (1 to 1) (1 to 1)	Red rock.
1026	1221	195	Red rock and red bed.
1221	1294	73	Hed hed and sugaras
1294	1355	61	Red rock.
1.55 5	1405	50	Anhydrite and red rosks. Top of anhydrite 1355'.
1405	1450	45	anhydrite and lime.
1450	1461	11	Anhydrite.
1461	1480	19	Anhydrite, selt md potesh.
1480	1656	156	Broken salt, red and blue shale.
1636	1642	6	Selt and anhydrite.
1642	1660		Ambydrite
1660	1731	71	Salt and anhydrite. Anhydrite, salt and red rock.
1731	1829	98	Anhydrite shells, and salt.
1829	1953	124	
1953	श्रुद्ध	198	Salt and anhydrite. Base of salt 2471.
21.51	2471	320	Annual Control of the
8471'	2590	49	Anhydrite and salt shells.
2520	2522	15	Anhydrite
2522	2537	3	Salt shells and sahydribe.
2537	25 6 0 2 5 46	6	And have desired the co
2540 2546	2550	4	Anhydrite and salt shells.
2550	2654	104	Anhydrite: Set 8-5/8" cag. at 2554' w/ 500 sacks.
2654	2665	11	Brown lime. T
2665	2851	186	Anhydrite and lime. Top of monument lime 27707.
2 651	2890	39	Brown lime.
2890	29.57	67	Lime and anhydrite.
2957	2988	31	Line
2988	3370		In a contract of the contract
3370	3562	192	Lime.
3562	3585	23	Gray lime.
3585	3649	64	Lime.
5649	3813	164	Gray lime. Gas shows 5715'-28', 3747'-58', 3806'-
5815	3818	5	Lime.
3818	3854	16	Broken lime.
3854	38 66	32	Lime. Set 6/5/8" cag. At 3864' w/ 100 sacks.
3866	3673	7	Gray lime.
3873	3882	9	THE LINE & CORD OF STREET
5982	5889		Broken lime.
5989	5899	10	Gray-Line.
3899	591 8	19	Send and lime.
3918	5925	7	Cray lime.
3925	5950	5	Gray sand.
395 0	\$95 5	25	They Ilms.
3955	3957	4	How line
3957	5961	4	Brown lime and sand.
3961	3971	10	Brown lime. Broken lime and sand.
3971	3997	26	Proton 1186 ORG SSNG.

Top of pay 3875'.

101111

11/13/35.

3907. Total depth. Gray line. Set 3994. of 25 upset tubing. Started swabbing and swabbed mostly water and very little gas. Lost swab in tubing. Pulled tubing and recovered swab. Re-run tubing and set at 3994. Acidized w/ 2000 gallons of Dowell X acid. Acid went in under Maximum of 1700# on casing and 1400# on tubing. Ninimum of 1600# on casing and 1600# on tubing. Set 6 hours. Started swabbing and swabbed and flowed 119 barrels class oil on 11 hours test. Daily gas rate of 121,000. Gas oil retio of 460.

Well flowed 189 barrels clean oil on 24 hour test. Howrly average of 7 barrels flowing through 21/64" choke. Daily gas rate of 113,000. Gas oil ratio 600. Gasing pressure 300# and to tubing pressure gauge.

Re-Acidized w/ 2000 gallons of Dowell IX acid. Acid started in under 180# on casin, and 0# on tubing. Then dropped to 10w Wasumm on tubing. Started building uo gradually. After 62 barrels of flush oil was pumped in easing pressure was 1500# and tubing pressure 1500#. Set 6 hours. Swabbed in and smabbed and flowed 86 barres! oil in 8 hours. Flowed 2 head of 52 marrels during 1 hour. 3% B.S. and water. Very little gas.

11/18/35
Well flowed 229 barrels oil for 12 hours test. 2/10 of 1% B.S. and 4/10 of 1% water. Hourly average of 13 barrels oil. Flowing through 25" tubing and 1" open chole. Daily gas rate of 191,000. Gas oil ratio of 419.