NEW MEXICO OIL CONSERVATION CO

Santa Fe, New Mexico

ISSION

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUT-OFF X NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUE WELL NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTE	
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By J. a. Maisly	
Position Farm Boss Send communications regarding	
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OIL CONSERVATION COMMISSION, Name J. A. Starkey	
By Address Monument, New Mexic	well to